

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS F X WATER SANDS LOCATION INSPECTED SUB REPORT/abd.

910617 OPER Request Confidential Status: 9/6/06 Wildrose to Equitable eff. 9-1-96 :-
 9970526 DH Conf.

DATE FILED NOVEMBER 27, 1995

LAND. FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-45431 INDIAN

DRILLING APPROVED FEBRUARY 20, 1996

SPUDDED IN: MARCH 24, 1996

COMPLETED: 4-26-96 PUT TO PRODUCING:

INITIAL PRODUCTION: 1.3 Bbl \rightarrow 35 mcf, 5 Bbl

GRAVITY API: 31

GOR: 556

PRODUCING ZONES: 5330 - 5317' GRV

TOTAL DEPTH: 6400'

WELL ELEVATION: 4987' GR

DATE ABANDONED:

FIELD: UNDESIGNATED PARIETTE DRAW 12-6-96

UNIT:

COUNTY: UINTAH

WELL NO. PARIETTE FEDERAL 34-24 API NO. 43-047-32506

LOCATION 465 FSL FT. FROM (N) (S) LINE, 1781 FEL FT. FROM (E) (W) LINE SW SE 1/4 - 1/4 SEC 24

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|----------|------|------|------|---------------------|
| | | | | | | | Intend Prod. Co. |
| | | | | | | | Equitable Resources |

8S

17E

24

WILDROSE RESOURCES

| | | | |
|----------------|-----------------|------------------|-------------------|
| QUATERNARY | Star Point | Chinle | Molas |
| Alluvium | Wahweap | Shinarump | Manning Canyon |
| Lake beds | Masuk | Moenkopi | Mississippian |
| Pleistocene | Colorado | Sinbad | Humbug |
| Lake beds | Sego | PERMIAN | Brazer |
| TERTIARY | Buck Tongue | Kaibab | Pilot Shale |
| Pliocene | Castlegate | Coconino | Madison |
| Salt Lake | Mancos | Cutler | Leadville |
| Oligocene | Upper | Hoskinnini | Redwall |
| Norwood | Middle | DeChelly | DEVONIAN |
| Eocene | Lower | White Rim | Upper |
| Duchesne River | Emery | Organ Rock | Middle |
| Uinta | Blue Gate | Cedar Mesa | Lower |
| Bridger | Ferron | Halgaita Tongue | Ouray |
| Green River | Frontier | Phosphoria | Elbert |
| Wasatch tongue | Dakota | Park City | McCracken |
| | Burro Canyon | Rico (Goodridge) | Aneth |
| | Cedar Mountain | Supai | Simonson Dolomite |
| | Buckhorn | Wolfcamp | Sevy Dolomite |
| | JURASSIC | CARBON I FEROUS | North Point |
| Wasatch | Morrison | Pennsylvanian | SILURIAN |
| Stone Cabin | Salt Wash | Oquirrh | Laketown Dolomite |
| Colton | San Rafael Gr. | Weber | ORDOVICIAN |
| Flagstaff | Summerville | Morgan | Eureka Quartzite |
| North Horn | Bluff Sandstone | Hermosa | Pogonip Limestone |
| Almy | Curtis | | CAMBRIAN |
| Paleocene | Entrada | Pardox | Lynch |
| Current Creek | Moab Tongue | Ismay | Bowman |
| North Horn | Carmel | Desert Creek | Tapeats |
| CRETACEOUS | Glen Canyon Gr. | Akah | Ophir |
| Montana | Navajo | Barker Creek | Tintic |
| Mesaverde | Kayenta | | PRE - CAMBRIAN |
| Price River | Wingate | Cane Creek | |
| Blackhawk | TRIASSIC | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 LOCATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1781' FEL & 465' FSL (SW/SE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles SE of Myton, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

465'

18. NO. OF ACRES IN LEASE

1022.37

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1447'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4987' GR

22. APPROX. DATE WORK WILL START*

January 1, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24#, J-55 | 300' | 225 sx |
| 7-7/8" | 5-1/2" | 15.5#, J-55 | 6500' | 800 sx |

SEE ATTACHED EXHIBITS: A - Surveyors Plat

B - 10 Point Plan

C - BOP Diagram

D - 13 Point Surface Use Program

E - Access Road Map

F - Production Facilities

G - Existing Wells Map

H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout

CONDITIONS OF APPROVAL ATTACHED

NOV 27 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kay K. Anderson

TITLE Vice President

DATE November 24, 1995

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Theresa R. Lawrence

TITLE ASSISTANT DISTRICT
MANAGER MINERALS

DATE FEB 21 1996

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Pariette Federal 34-24

API Number: 43-047-32506

Lease Number: U-45431

Location: SWSE Sec. 24 T. 8S R. 17E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at \pm 2458 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2258 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation

work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

The topsoil should be placed on the north side of the location instead of on the west as shown on the cut sheet.

No surface disturbing activities, construction, or drilling operations, including the initial completion activities, are to occur on the well, access road, or location from March 1 through July 15. This restriction does not apply to maintenance and operation of existing wells and facilities. Waivers, exceptions, or modifications to this Condition of Approval may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

If the well becomes a producing well, a muffler system will be installed on the pumping unit which will reduce noise level in the area.

To maintain a natural sound barrier around this well, the road needs to be constructed around the ridge to the east instead of going over the ridge. Byron Tolman with the Vernal BLM office should be contacted when initial construction is planned, so the road can be flagged with the dirt contractor present.

A water diversion dam will be constructed at the SW corner of the location to divert runoff water into the drainage to the east.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT BY APPLICANT
Other instructions on
reverse side

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED
NOV 27 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|---|--|--|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | DIV. OF OIL & GAS MINING | | 7. LEASE DESIGNATION AND SERIAL NO. U-45431 | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Wildrose Resources Corporation | | PH: 303-770-6566 | | 9. FARM OR LEASE NAME Pariette Federal | |
| 3. ADDRESS OF OPERATOR 4949 South Albion Street, Littleton, CO 80121 | | | | 10. WELL NO. 34-24 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1781' FEL & 465' FSL (SW/SE) At proposed prod. zone Same | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T8S, R17E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles SE of Myton, Utah | | | | 12. COUNTY OR PARISH Utah | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 465' | | 16. NO. OF ACRES IN LEASE 1022.37 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1447' | | 19. PROPOSED DEPTH 6500' | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4987' GR | | | | 22. APPROX. DATE WORK WILL START* January 1, 1996 | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|--------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12-1/4" | 8-5/8" | 24#, J-55 | 300' | 225 sx |
| 7-7/8" | 5-1/2" | 15.5#, J-55 | 6500' | 800 sx |

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

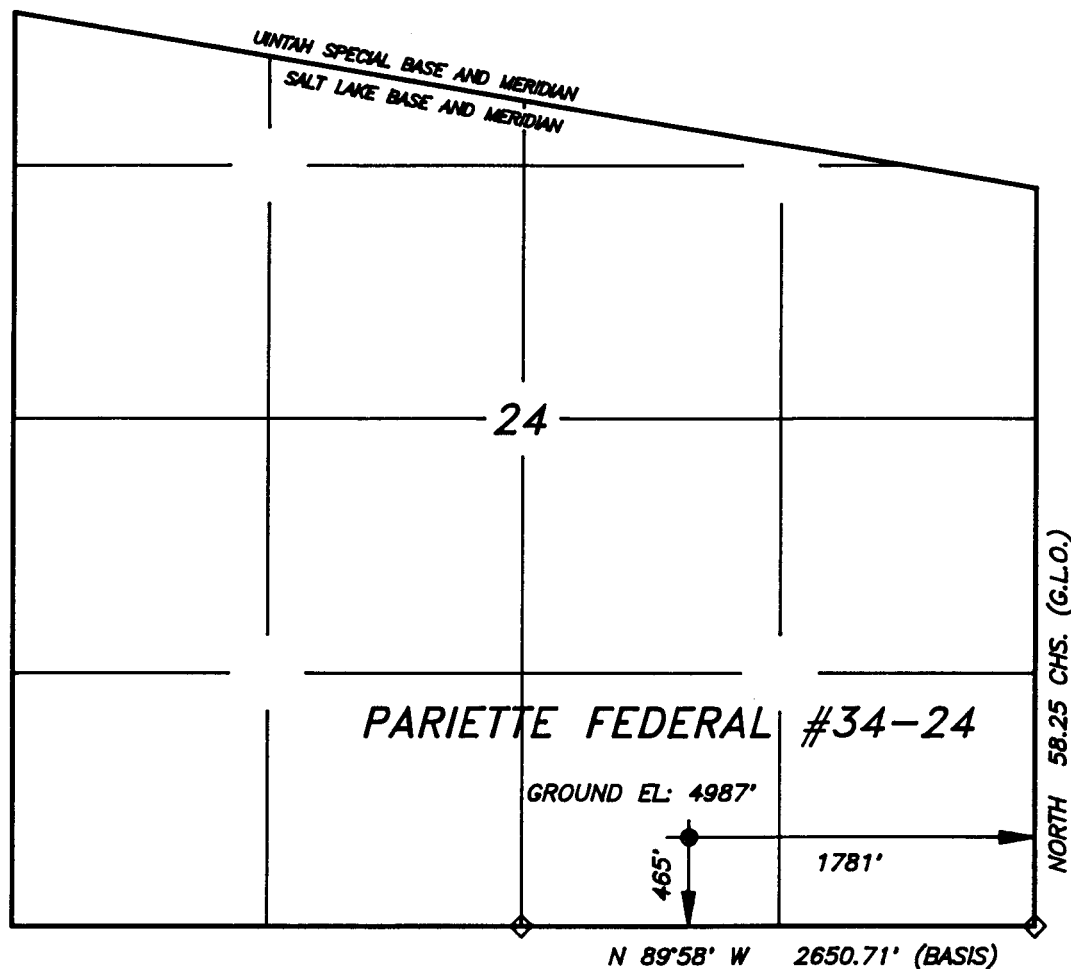
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kay K. Stender TITLE Vice President DATE November 24, 1995
(This space for Federal or State office use)
PERMIT NO. 43-047-32506 APPROVAL DATE
APPROVED BY B. Matthews TITLE Engineer DATE 2/20/96
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
PARIETTE FEDERAL #34-24

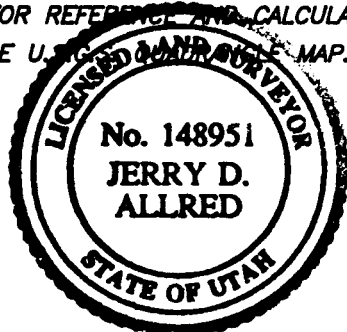
LOCATED IN THE SW1/4 OF THE SE1/4 OF
SECTION 24, T8S, R17E, S.L.B.&M.



LEGEND AND NOTES

- ◇ ORIGINAL MONUMENTS FOUND AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS
USED FOR REFERENCE AND CALCULATIONS AS
WAS THE U.S. GEOLOGICAL SURVEY MAP.



31 OCTOBER 1995

83-123-017

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY
PERFORMED BY ME, DURING WHICH THE SHOWN
MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

EXHIBIT B

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #34-24
LEASE #U-45431
SW/SE SECTION 24, T8S, R17E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

| | |
|-------------------|-------|
| Green River | 1900' |
| Basil Green River | 6340' |
| Total Depth | 6500' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6500' Oil

4. The Proposed Casing Program

| <u>HOLE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE(OP)</u> | <u>WEIGHT, GRADE, JOINT</u> | <u>NEW OR USED</u> |
|-------------|-----------------|---------------|-----------------|-----------------------------|--------------------|
| 12.25" | 0 - 300' | 300' | 8-5/8" | 24# K-55 ST&C | New |
| 7-7/8" | 0 - 6500' | 6500' | 5-1/2" | 15.50# J-55 ST&C | New |

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 300 sacks Lite Cement and 700 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

| <u>DEPTH</u> | <u>TYPE</u> | <u>WEIGHT #/gal</u> | <u>VISCOSITY sec/qt</u> | <u>FLUID LOSS cc</u> | <u>PH</u> |
|--------------|--------------|---------------------|-------------------------|----------------------|-----------|
| 0-4000' | Fresh Water | 8.4 - 8.6 | 28 - 30 | NC | -- |
| 4000-6500' | 2% KCl Water | 8.6 - 8.8 | 30 - 34 | NC | 9.0 |

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: A.R.I. 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

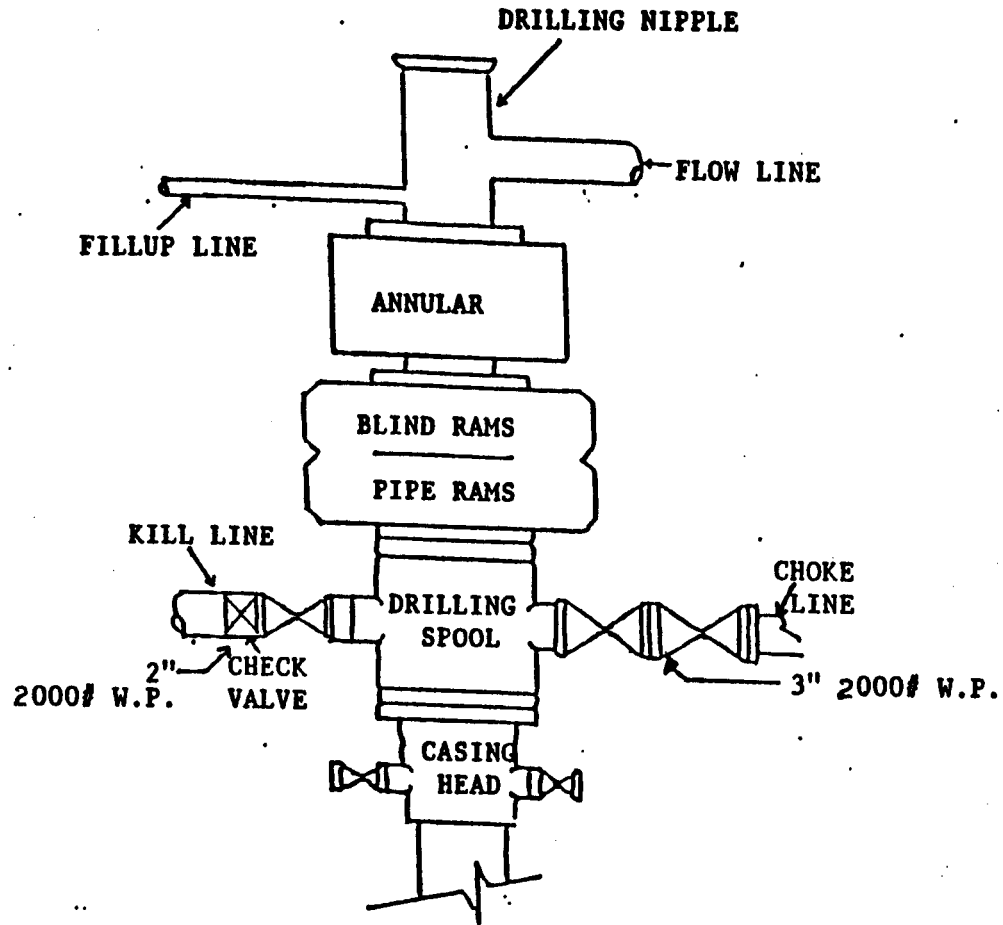
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is January 1, 1996, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 15 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

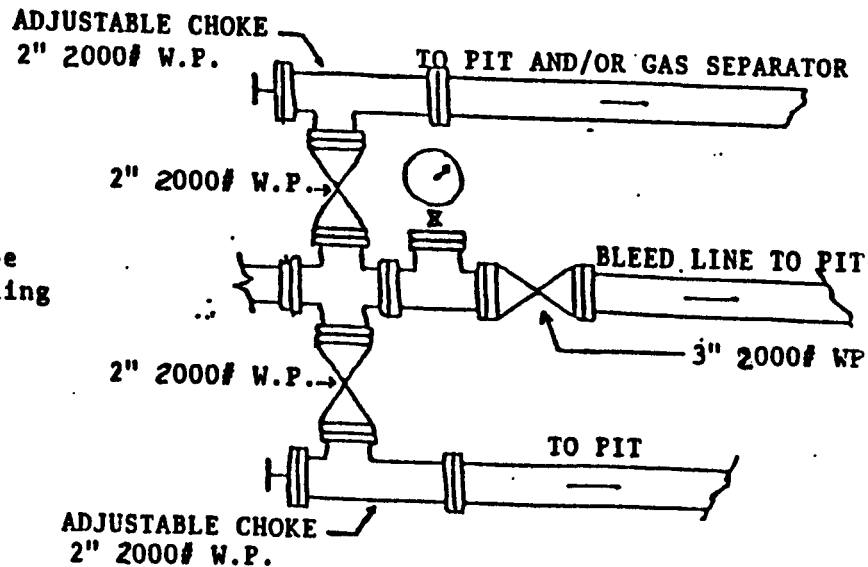


EXHIBIT D

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #34-24
LEASE #U-45431
SW/SE SECTION 24, T8S, R17E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Myton, Utah, go 1 mile west. Turn south on Pleasant Valley road. Go south on paved road 6.9 miles. Turn east at microwave tower onto dirt road and go 3.1 miles. Take right fork in road through gate and continue east for 2.0 miles. Take left fork and continue east and south 1-1/2 miles to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 3100 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of

way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - thirteen.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or

the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the NE corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.

- 2) Portable toilets will be provided for sewage.
- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the east side of the

location.

The flare pit will be located downwind of the prevailing wind direction on the east side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the NE corner of the location.

Access to the well pad will be from the northwest.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be

required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to

construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.


Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Pariette Federal Well No. 34-24, SW/4 SE/4 of Section 24, Township 8 South, Range 17 East; Lease Number U-45431; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 11/24/95


Kary J. Kaltenbacher
Vice President

Onsite Date: November 7, 1995

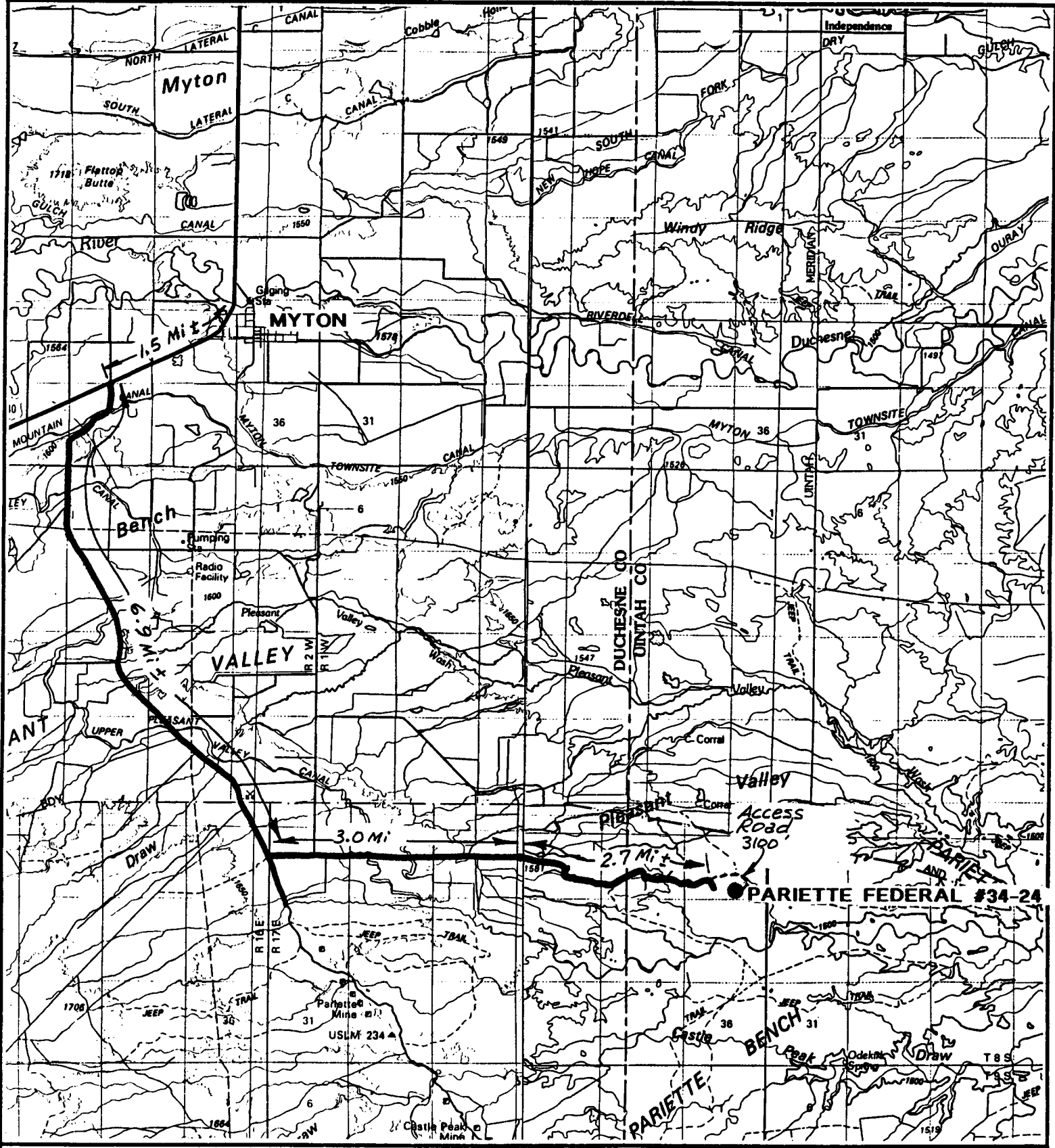
Participants on Joint Inspection

Everett Wilcken
Byron Tolman

Wildrose Resources Corporation
BLM

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.



TOPOGRAPHIC
MAP "A"

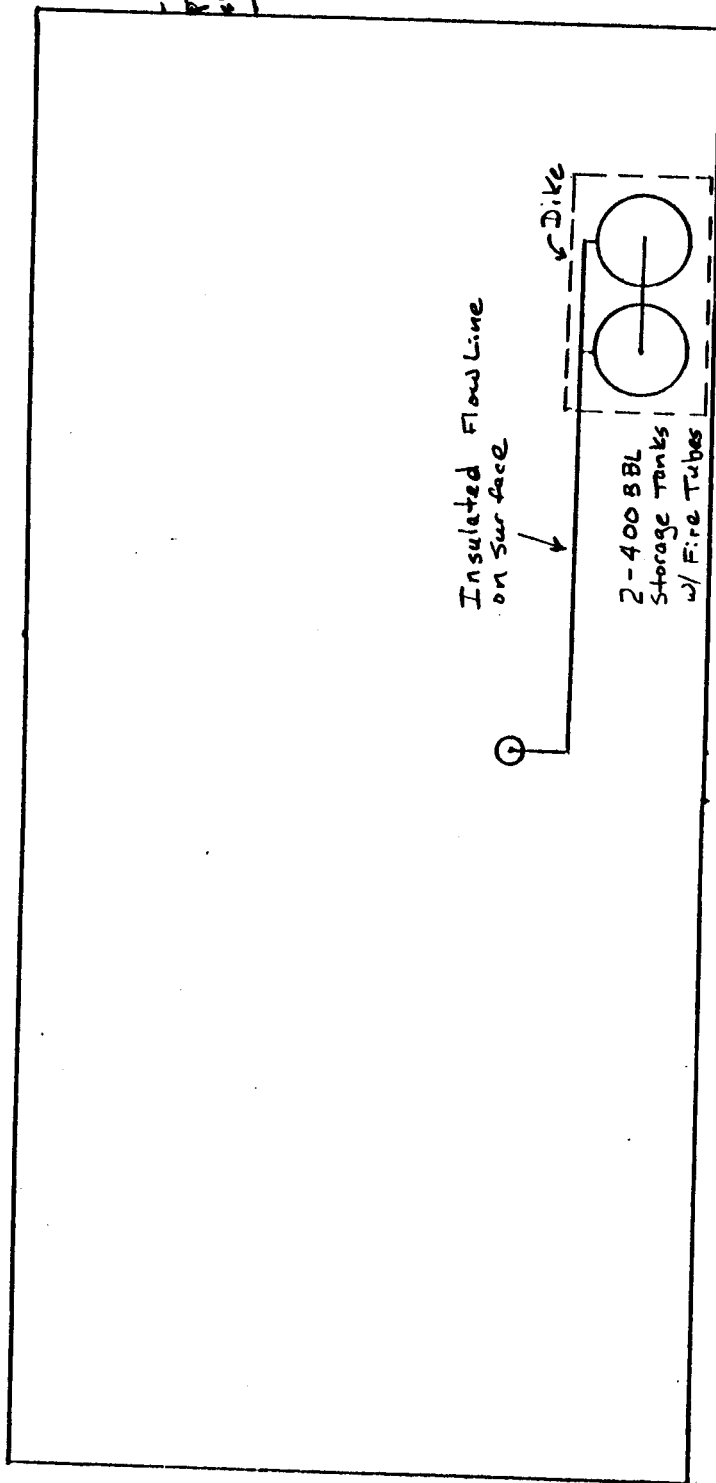


WILDROSE RESOURCES CORP.

PARIETTE FEDERAL #34-24
SECTION 24, T8S, R17E, S.L.B.&M.
Exhibit 'E'

2 Nov '95

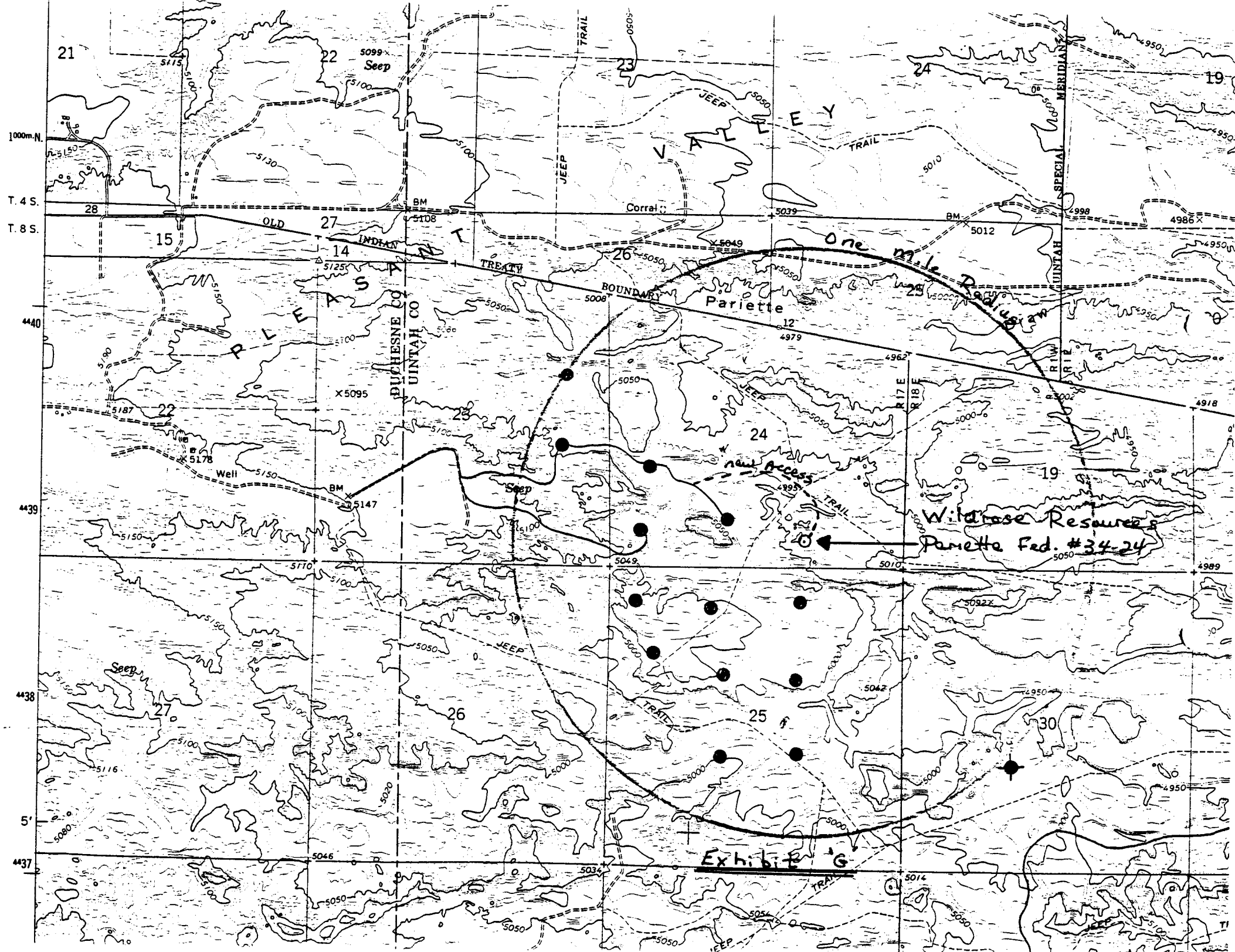
83-123-017



Reserve Pit -
Back filled

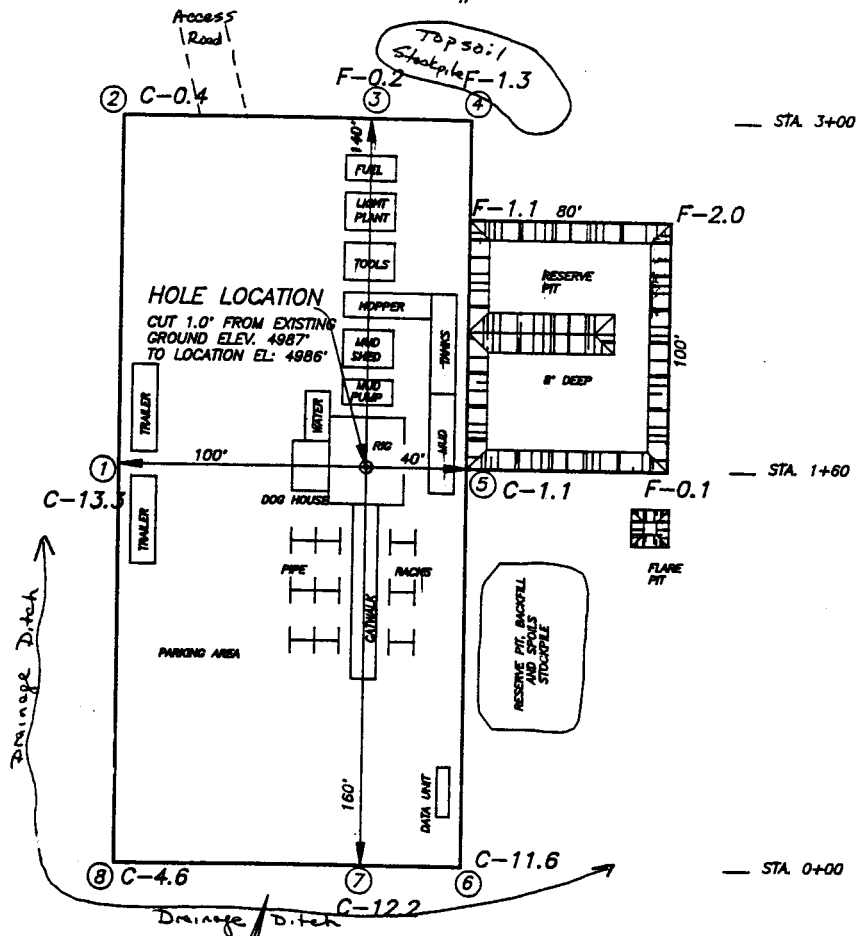
EXHIBIT F
PRODUCTION FACILITIES
SCALE: 1" = 40'





WILDROSE RESOURCES CORP.
WELL LAYOUT PLAT
PARIETTE FEDERAL #34-24

LOCATED IN THE SW1/4 OF THE SE1/4 OF SECTION 24,
 TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.B.&M.



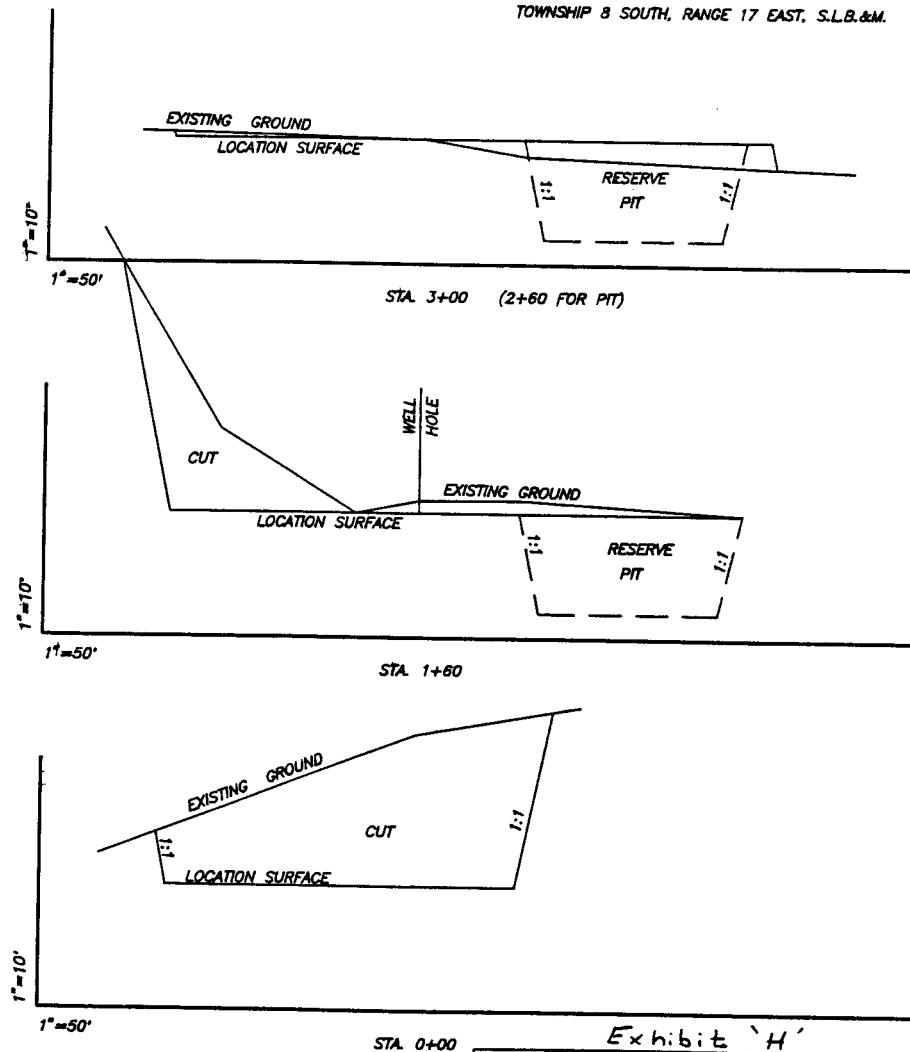
* Location & pad will be moved 30-40' to the north to avoid rock ledge on south side.

APPROXIMATE QUANTITIES

CUT: 7200 CU. YDS. (INCLUDES PIT)
 FILL: 200 CU. YDS.

1 NOV 1995

83-123-017



STA 0+00

Exhibit 'H'

| | | |
|--|--|---|
| | | JERRY D. ALLRED & ASSOCIATES SURVEYING AND ENGINEERING CONSULTANTS 121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352 |
|--|--|---|

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/27/95

API NO. ASSIGNED: 43-047-32506

WELL NAME: PARIETTE FEDERAL 34-24
OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:

SWSE 24 - T08S - R17E
SURFACE: 0465-FSL-1781-FEL
BOTTOM: 0465-FSL-1781-FEL
UINTAH COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FED
LEASE NUMBER: U - 45431

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 229352)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☐ R649-2-3. Unit: _____
☒ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

↑
North

Across

Berm

Top
Soil

400
Bbl
Production
Tank

400
Bbl
Production
Tank

Water
Drain
Water
Drain

Reserve
Pit

Propane

wellhead

Excess
vents

Gas
Powered
Pumpjack

Gas line
Leaves location
no meter



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 20, 1996

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Re: Pariette Federal 34-24 Well, 465' FSL, 1781' FEL, SW SE, Sec. 24, T. 8 S.,
R. 17 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32506.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Wildrose Resources Corporation
Well Name & Number: Pariette Federal 34-24
API Number: 43-047-32506
Lease: U-45431
Location: SW SE Sec. 24 T. 8 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: PARIETTE FEDERAL 34-24

Api No. 43-047-32506

Section 24 Township 8S Range 18E County UINTAH

Drilling Contractor UNION

Rig # 16

SPUDDED: Date 3/24/96

Time

How ROTARY

Drilling will commence

Reported by CARY KALTENBACHER

Telephone #

Date: 3/25/96 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

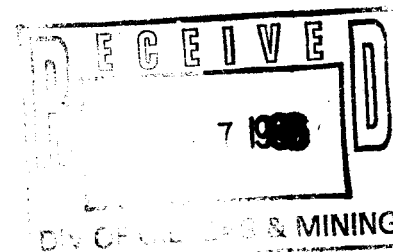
OPERATOR ACCT. NO. N 9660

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|------------|------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11892 | 4304732506 | Pariette Federal 34-24 | SW/SE | 24 | 8S | 17E | Uintah | 3/24/96 | |
| WELL 1 COMMENTS: Entity added 3-27-96. Lec | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Kary Katterbeck
Signature
V? P.
Title
Date 3/25/96
Phone No. (303) 770-6566

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐
2. NAME OF OPERATOR: Wildrose Resources Corp.
3. ADDRESS OF OPERATOR: 4949 S. Albion St., Littleton, CO 80121
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 465' FSL & 1781' FEL (SW/SE)
At top prod. interval reported below Same
At total depth Same

MAY 30 1995
DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-45431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Federal

9. WELL NO.

34-24

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T8S, R17E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPEUDED 3/24/96 16. DATE T.D. REACHED 3/31/96 17. DATE COMPL. (Ready to prod.) 4/26/96 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4987' GR 19. ELEV. CASINGHEAD 4987'

20. TOTAL DEPTH, MD & TVD 6400' 21. PLUG, BACK T.D., MD & TVD 6178' 22. IF MULTIPLE COMPL., HOW MANY* — 23. INTERVALS DRILLED BY — ROTARY TOOLS 0'-TD CABLE TOOLS —

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5130' - 5317' Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ARI, FDC-ENL, CBL 5-30-96

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 8 5/8" | 24 | 316' | 12 1/4" | 200 SX (To Surface) | — |
| 5 1/2" | 15.5 | 6224' | 7 7/8" | 580 SX | — |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| N/A | | | | | 2 7/8 | 5327' | No |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5282'-5292' 20 Holes 5150'-5152' 4 Holes
5301'-5308' 14 Holes
5311'-5317' 12 Holes 0.45" OD
5130'-5133' 6 Holes
5137'-5142' 10 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 5282'-5317' | 26341 gal x-link gelled water w/ 90,000 # 20/40 sand |
| 5130'-5152' | 18810 gal x-link gelled water w/ 58,000 # 20/40 sand |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 4/26/96 | | Pumping - Beam | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 4/29/96 | 24 | — | → | 63 | 35 | 0 | 556 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| — | 280 | → | 63 | 35 | 0 | 31° | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used For Fuel, Sold

TEST WITNESSED BY

E. Wileken

35. LIST OF ATTACHMENTS

Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kary K. Oster

TITLE

V.P.

DATE

5/20/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

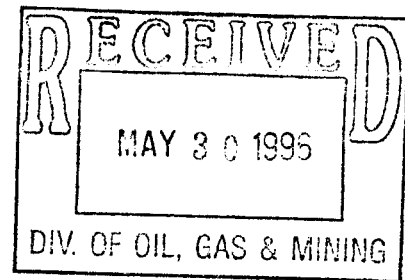
38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Green River | 1860' | 1860' |
| | | | | Kiasatch Tongue of Green River | 6315' | 6315' |

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #34-24
T 8 S, R 17 E, Section 24
SW SE (465' FSL & 1781' FWL)
Uintah County, Utah
TD - 6400', PBTD 6174'.
Elevation: GR: 4987', KB: 4997'
Contractor: Ross Well Service



04/07/96 Day 1: RU Schlumberger mast truck. Run CBL from 6152' to 4000' & cement top @ 2160'. RD Schlumberger. MI & RU Ross Well Service. NUBOP's. SDFN.

04/08/96 SDF Sunday.

04/09/96 Day 2: PBTD-6174'. Unloaded 5954' tbq. Ran 4 3/4" bit & scraper on 199 jts tbq. Tagged @ 6174'. Circulate bottoms up w/ 40 bbl 2% KCl water. Pressute tstd BOP's & csg to 3500 psi. Bled off. RU to swab. SWBD 90 BW - FL @ 4280'. POH w/ tbq. RU Schlumberger. Perf Zone #1: 5282'-92'(10'), 5301'-8'(7') & 5311'-7'(6') w/ 2 JSPF using 4" csg gun. RD Schlumberger. SIFN.

04/10/96 Day 3: Ran Baker Retrievmatic packer on 172 jts tbq to RU HOWCO. Circulated hole w/ 118 bbl heated prepad fluid. Circulated out approx 10 BO w/ gas. Pulled 2 stds tbq. Set packer @ 5227'. Pressure tstd backside to 500 psi. Broke down Zone #1 w/ 3800 gal heated prepad fluid & 50 ball sealers. Broke @ 2131 psi @ 1.9 BPM. Increased to 7.6 BPM @ 2300 psi. Saw ball action - did not ball out. ISIP=886 psi. Bled off pressure. Ran packer across perms w/ 2 stds. POH w/ packer. RU HOWCO to frac down 5 1/2" csg as follows:

| VOLUME | EVENT | RATE | AVERAGE TREATMENT PRESSURE |
|----------|---------------------------------|--------|----------------------------|
| 6000 gal | Pad - 40# Pure Gel III | 25 BPM | 1380 psi |
| 3500 gal | 2-6 ppg 20/40 (35# PG)(15,700#) | 25 BPM | 1250 psi |
| 8600 gal | 6 ppg 20/40 (35#PG)(51,600#) | 25 BPM | 1100 psi |
| 3043 gal | 6-8 ppg 20/40 (35#PG)(22,700#) | 25 BPM | 1190 psi |
| 5198 gal | Flush - 10# gel | 25 BPM | 1500 psi |

Frac Volumes: 26,341 gal water. 90,000# 20/40. ISIP=1600 psi. 5 min=1474 psi, 10 min=1391 psi, 15 min=1333 psi. 836 BLWTR.

04/11/96 Day 4: SI 5 hrs after frac. CP=800 psi. Flowed back 93 BLW in 6 hrs. CP=0. SIFN. CP=300 psi @ 7 AM 4/10/96. Flowed back 7 BLW. CP=0. TIH w/ 199 jts tbq. Tagged sand @ 6164'. Could not break circulation. Pulled 2 stds tbq to 6028'. Circulated for 40 min till clean. Pulled tbq to 4825'. Well flowed 42 BLW while TIH, circulating & pulling to 4825'. RU to swab - FL @ surface. SWBD 137 BF in 4 hrs. Final FL @ 3000' w/ est oil cut of 15%. SIFN. Approx 557 BLWTR.

04/12/96 Day 5: CP=100 psi, TP=150 psi @ 7 AM 4/11/96. FL @ 1900'. SWBD approx 60 BO & 32 BLW in 4 hrs. Final FL @ 3700' w/ est oil cut @ 75%. CP=175 psi. 525 BLWTR. SIFN.

04/13/96 Day 6: CP=300 psi. TP=300 psi @ 7 AM 4/12/96. FL @ 2000'. Made 3 swab runs - recovered 10 BO & 3 BLW. FL @ 2800'. POH w/ tbq. RU Schlumberger. Perforated Zone #2: 5130'-5133'(3'), 5137'-5142'(5'), & 5150'-5152'(2') w 2 JSPF using 4" csg gun. RD Schlumberger. Ran Baker Model 'C' BP & Retrievmatic packer on 168 jts tbq. Set BP @ 5220'. Pull 1 jt tbq. Packer @ 5190'. Circulate hole w/ 120 bbl load water. Set packer. Test BP to 1000 psi. Release packer. Pull 2 stds tbq. Packer @ 5070'. SIFN.

04/14/96 Shut down - too muddy for trucks.

DAILY COMPLETION REPORT

page 2

Operator: Wildrose Resources Corporation
Well: Pariette Federal #34-24
T 8 S, R 17 E, Section 24
SW SE (465' FSL & 1781' FWL)
Uintah County, Utah
TD - 6400', PBTD 6174'.
Elevation: GR: 4987', KB: 4997'
Contractor: Ross Well Service

04/15/96 Day 7: Ran 2 stds tbq. Packer @ 5194'. RU HOWCO. Circulate hole w/ 113 bbl heated prepad fluid. Pulled 2 stds tbq. Set packer @ 5070'. Test backside to 500 psi. Broke down Zone #2 w/ 64 bbl prepad fluid & 30 ball sealers. Broke @ 1549 psi @ 4.7 BPM. Increased to 6.6 BPM @ 1800 psi. Saw ball action - did not ball out. ISIP=1310 psi, 5 min=985 psi. Released packer. Ran packer across perms w/ 2 stds. POH w/ packer. RU HOWCO to frac down 5 1/2" csg as follows:

| <u>VOLUME</u> | <u>EVENT</u> | <u>RATE</u> | <u>AVERAGE TREATMENT PRESSURE</u> |
|---------------|---------------------------------|-------------|-----------------------------------|
| 4007 gal | Pad - 40# Pure Gel III | 20 BPM | 1570 psi |
| 2709 gal | 2-6 ppg 20/40 (35# PG)(10,900#) | 20 BPM | 1670 psi |
| 4785 gal | 6 ppg 20/40 (35#PG)(28,700#) | 20 BPM | 1480 psi |
| 2268 gal | 6-8 ppg 20/40 (35#PG)(18,400#) | 20 BPM | 1410 psi |
| 5041 gal | Flush - 10# gel | 21 BPM | 1880 psi |

Frac Volumes: 18,810 gal water, 58,000# sand. ISIP=1787 psi, 5 min=1735 psi, 10 min=1658 psi, 15 min=1610 psi. 625 BLWTR - Zone 2. SI 5 hrs. CP=1140 psi. Flowed back 119 BLW in 6 hrs. CP=0. SIFN. 506 BLWTR - Zone 2.

04/16/96 Day 8: CP=500 psi @ 7 AM 4/15/96. Flowed back 20 BLW in 1/2 hr. TIH w/ BP retrieving tool on 166 jts tbq. Tagged sand @ 5138'. Circulated out sand to BP @ 5220'. Circulated clean. Released BP & POH. Ran 1 jt tbq, 4' perf sub, SN, 11 jts tbq, tbq anchor, & 159 jts tbq. Stripped off BOP's. Set anchor w/ 12,000# tension. Tbg @ 5327'. SN @ 5291'. Anchor @ 4948'. RU to swab. FL @ 400'. SWBD 34 BLW in 1 1/2 hrs. FL @ 1400'. 975 BLWTR. SIFN.

04/17/96 Day 9: CP=25 psi, TP=50 psi @ 7 AM 4/16/96. FL @ 1200'. SWBD approx 40 BO & 125 BLW in 6 hrs. Final FL @ 2900' w/ estimated oil cut @ 40%. SIFN. 850 BLWTR.

04/18/96 Day 10: CP=400 psi, TP=100 psi @ 7 AM 4/17/96. FL @ 1800'. SWBD approx 80 BO & 39 BLW in 4 1/2 hrs. Final FL @ 3900' w/ oil cut estimated @ 65%. SIFN. 811 BLWTR.

04/19/96 Day 11: CP=650 psi, TP=25 psi @ 7 AM 4/18/96. FL @ 2400'. SWBD 8 BO & 2 BLW in 2 swab runs. Pumped 30 bbl hot load water down tbq. Ran 2 1/2" X 1 1/2" X 16' RHAC pump, 209-3/4" rods, 1-8', 1-6', & 1-2' X 7/8" pony rods, 1-22' X 1 1/2" polish rod. Load tbq w/ 12 BLW. Pressure test pump to 500 psi w/ hot oiler. Long stroked pump to 1000 psi. Release pressure. Clamped rods off. RD & MO Ross Well Service. 851 BLWTR. Drop from report till production equipment set.

04/20-26/96 Set production equipment.

04/27/96 Start up pumping unit @ 1:30 PM 4/26/96. Pumped 80 BO & 20 BLW in 20 hrs. CP=850 psi. 74" stroke, 8 SPM.

04/28/96 Pumped 64 BO & 12 BLW. CP=280 psi. 818 BLWTR.

04/29/96 Pumped 63 BO & 17 BLW. CP=280 psi. 801 BLWTR.

04/30/96 Pumped 43 BO & 12 BLW. CP=280 psi.

05/01/96 Pumped 35 BO & 6 BLW. CP=280 psi. 783 BLWTR.

DROP FROM REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SE Section 24 T8S, R17E 465' FSL, 1781' FEL

5. Lease Designation and Serial No.
UTU72086A

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Jonah Unit

8. Well Name and No.

Pariette Fed. #34-24

9. API Well No.

43-047-32506

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 operations of this well will change from Wildrose Resources to:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

SELF CERTIFICATION: I hereby certify that I am authorized, by proper lease interest owner, to conduct these operations associated with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Equitable Resources Energy Company as principal and Safeco Insurance Company of America as surety under BLM Bond No. MT 0576 (Nationwide Oil & Gas Bond #5547188) who will be responsible for compliance

with all of the terms and conditions of that portion of the lease associated with this application.

ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Regulatory and
Environmental Specialist

Date August 9, 1996

(This space for Federal or State office use)

Approved by*

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. UTU-45431 |
| 2. Name of Operator Wildrose Resources Corporation | 6. If Indian, Allottee or Tribe Name n/a |
| 3. Address 4949 South Albion Street; Littleton, CO 80121 (303) 770-6566 | 7. If Unit or CA, Agreement Designation n/a |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW SE Section 24, T8S, R17E 465' FSL, 1781' FEL | 8. Well Name and No. Pariette Fed. #34-24 |
| | 9. API Well No. 43-047-32506 |
| | 10. Field and Pool, or Exploratory Area Monument Butte/Green River |
| | 11. County or Parish, State Uintah County, UTAH |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>change of operator</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

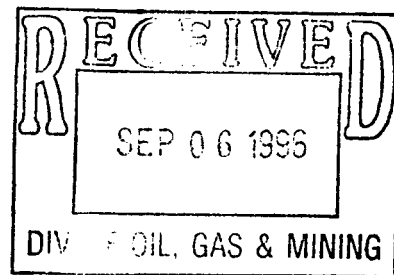
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 this well will change operator from Wildrose Resources Corporation to:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: State of Utah, Division of Oil, Gas and Mining



14. I hereby certify that the foregoing is true and correct

Signed Kary J. Keltnerloch Title V.P. Date 9/29/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒

September 3, 1996

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Change of Operators

Enclosed for your files are the Change of Operator sundries for the following wells:

Pariette Federal #9-23

Pariette Federal #13-24

Pariette Federal #14-24

Pariette Federal #24-24

Pariette Federal #12-24

Pariette Federal #34-24

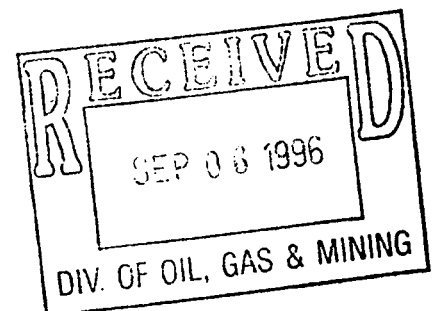
Sincerely,

Molly Conrad
Operations Secretary

/mc

Enclosures

cc: State of Utah, Division of Oil, Gas, & Mining
Bobbie Schuman





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

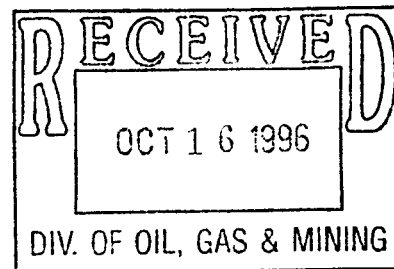
Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

September 30, 1996

Equitable Resources Energy Company
Attn: Bobbie Schuman
1601 Lewis Avenue
Billings, MT 59102



Re: Well No. Pariette Fed. 34-24
SWSE, Sec. 24, T8S, R17E
Lease U-45431
Duchesne County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Wildrose Resources Corporation
Division of Oil, Gas & Mining
Great Northern Drilling Co.
Wendy Wolf Kaufman
Thomas J. Lambert
Loex Properties 1984
Larry R. Simpson
John B. Warne

Inland Production Co.
Robert B. Lambert
Lexey C. Lambert Trust
Montana & Wyoming Oil
Uinta Energy Corp.
Bonnie B. Warne

John F. Jennings
Michael W. Lambert
Robert Lambert Trust
Phantom Investments
Vaughey & Vaughey

OPERATOR CHANGE WORKSHEET

| | |
|------------------|--------|
| 1-LEC | 6-LEC |
| 2-GLH | 7-KDR |
| 3-DTS <i>ols</i> | 8-SJ |
| 4-VLD | 9-FILE |
| 5-RJF | |

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

| | | | |
|--------------------|-----------------------------------|----------------------|---------------------------------|
| TO: (new operator) | <u>EQUITABLE RESOURCES ENERGY</u> | FROM: (old operator) | <u>WILDROSE RESOURCES CORP.</u> |
| (address) | <u>1601 LEWIS AVE</u> | (address) | <u>4949 S ALBION ST</u> |
| | <u>BILLINGS MT 59102-4126</u> | | <u>LITTLETON CO 80121</u> |
| Phone: | <u>(406) 259-7860</u> | Phone: | <u>(303) 770-6566</u> |
| Account no. | <u>N9890</u> | Account no. | <u>N9660</u> |

WELL(S) attach additional page if needed:

| | | | | | | | | | |
|-------------------------------------|--------------------------|----------------------|---|-----------|---|-----------|---|------------|----------------------|
| Name: <u>PARIETTE FED 24-24/GR</u> | API: <u>43-047-32646</u> | Entity: <u>11760</u> | S | <u>24</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |
| Name: <u>PARIETTE FED 12-24/GR</u> | API: <u>43-047-32713</u> | Entity: <u>11888</u> | S | <u>24</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |
| Name: <u>PARIETTE FED 13-24/GR</u> | API: <u>43-047-32546</u> | Entity: <u>11689</u> | S | <u>24</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |
| Name: <u>PARIETTE FED 14-24/GR</u> | API: <u>43-047-32645</u> | Entity: <u>11753</u> | S | <u>24</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |
| Name: <u>PARIETTE FED 9-23/GR</u> | API: <u>43-047-31543</u> | Entity: <u>9935</u> | S | <u>23</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |
| Name: <u>PARIETTE FED 34-24/GR</u> | API: <u>43-047-32506</u> | Entity: <u>11892</u> | S | <u>24</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |
| Name: <u>PARIETTE FED 23-24/DRL</u> | API: <u>43-047-32710</u> | Entity: <u>99999</u> | S | <u>24</u> | T | <u>8S</u> | R | <u>17E</u> | Lease: <u>U45431</u> |

OPERATOR CHANGE DOCUMENTATION

- LC 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 9-6-96)*
- LC 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 8-13-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: ____
- LC 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- LC 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- LC 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- LC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- LC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/01/1/ BLM/Vernal Appr. 9-30-96.

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 9935 | 12053 | 43-047-31543 | PARIETTE DRAW FED 9-23 | | 23 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 1 COMMENTS: *NEW UNIT APPROVED "HUMPBAC (GREEN RIVER)" EFF 1-1-97; OPER REQ COMMON ENTITY FOR REPORTING & TAX PURPOSES! | | | | | | | | | | | |
| D | 11226 | 12053 | 43-047-32008 | FEDERAL 22-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 11625 | 12053 | 43-047-32455 | MONUMENT FED 11-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | 11683 | 12053 | 43-047-32528 | MONUMENT FED 21-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| D | 11689 | 12053 | 43-047-32546 | PARIETTE FED 13-24 | | 24 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

1-10-97

Date

Phone No. ()

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|--------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 11694 | 12053 | 43-047-32526 | MONUMENT FED 12-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 1 COMMENTS: *NEW UNIT APPROVED "HUMPBAC (GREEN RIVER)" EFF 1-1-97; OPER REQ COMMON ENTITY FOR REPORTING & TAX PURPOSES! | | | | | | | | | | | |
| D | 11707 | 12053 | 43-047-32524 | MONUMENT FED 32-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 11710 | 12053 | 43-047-32530 | MONUMENT FED 31-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | 11729 | 12053 | 43-047-32525 | MONUMENT FED 33-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| D | 11730 | 12053 | 43-047-32529 | MONUMENT FED 23-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

1-10-97

Date

Phone No. ()

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|---------------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 11753 | 12053 | 43-047-32645 | PARIETTE FED 14-24 | | 24 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 1 COMMENTS: *NEW UNIT APPROVED "HUMPBAC (GREEN RIVER)" EFF 1-1-97; OPER REQ COMMON ENTITY FOR REPORTING & TAX PURPOSES! | | | | | | | | | | | |
| D | 11760 | 12053 | 43-047-32646 | PARIETTE FED 24-24 | | 24 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 11825 | 12053 | 43-047-32669 | MONUMENT FED 24-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | 11831 | 12053 | 43-047-32670 | MONUMENT FED 34-25 | | 25 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| D | 11888 | 12053 | 43-047-32713 | PARIETTE FED 12-24 <i>Cont.</i> | | 24 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

1-10-97

Date

Phone No. () _____

ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE RESOURCES ENERGY

OPERATOR ACCT. NO. H9890

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|---------------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 11892 | 12053 | 43-047-32506 | PARIETTE FED 34-24 <i>Cont.</i> | | 24 | 8S | 17E | UINTAH | | 1-1-97 |
| WELL 1 COMMENTS: *NEW UNIT APPROVED "HUMPBACK (GREEN RIVER)" EFF 1-1-97; OPER REQ COMMON ENTITY FOR REPORTING & TAX PURPOSES! | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

1-10-97

Date

Phone No. ()

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Equitable Resources Energy Company

3. Address and Telephone No.
1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SE Section 24, T8S, R17E
465' FSL & 1781' FEL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU145431

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Humpback UTU76189X

8. Well Name and No.

Pariette Fed. #34-24

9. API Well No.

43-047-32506

10. Field and Pool, or Exploratory Area

Undesignated Field

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

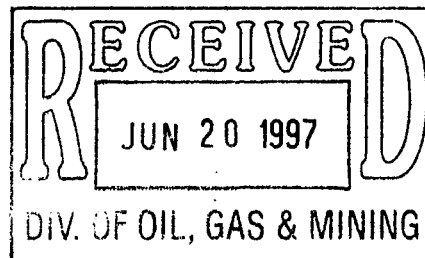
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Onshore Order #7

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Any water produced by this well will be held in a produced water tank and trucked to a commercial disposal facility. The primary facility to be used is the R.N. Industries produced water disposal facility located in Section 9, T2S, R2W in Duchesne County, UT. A copy of the state-issued permit for that facility is on file at the Vernal Bureau of Land Management. If for some reason the operator is unable to use this primary disposal facility, the produced water will be trucked to another state-approved disposal facility. If applicable, the Operator has received approved Right-of-Way access to this well location from the Vernal Bureau of Land Management.



14. I hereby certify that the foregoing is true and correct

Signed

M. J. Leonard

Title

Agent for Equitable Resources
Energy Company

Date

6-17-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached

43-047-32506
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Humpback Unit
UTU76189X

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Monument Butte/Green

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security Diagrams
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the Site Security Diagrams for the wells listed on the attached exhibit.

14. I hereby certify that the foregoing is true and correct

Signed

Molly Conrad

Title

Agent for Equitable

Resources Energy company

Date 9-15-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Sheet1

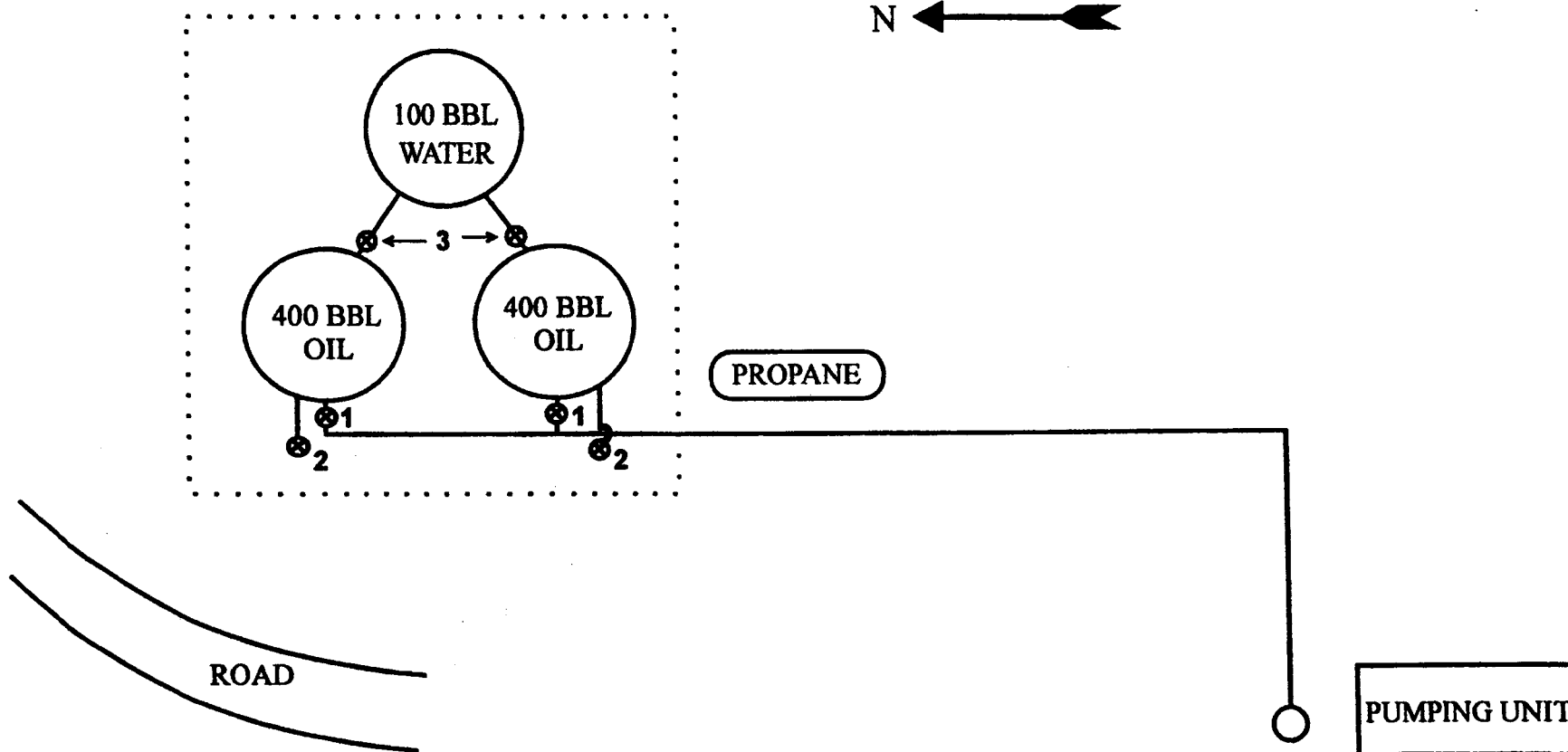
Humpback Unit Site Security Diagrams

| <u>Well Name</u> | <u>Location</u> | <u>County</u> | <u>State</u> | <u>Footages</u> | <u>API Number</u> |
|---------------------------|-----------------------------|---------------|--------------|----------------------|-------------------|
| Pariette Federal #8-23 | SE NE Section 23, T8S, R17E | Uintah | UT | 3353' FSL & 875' FEL | 43-047-32676 |
| Pariette Federal #9-23 | NE SE Section 23, T8S, R17E | Uintah | UT | 2157' FL & 813' FEL | 43-047-31543 |
| Pariette Federal #12-24 | SW NW Section 24, T8S, R17E | Uintah | UT | 3100' FSL & 472' FWL | 43-047-32713 |
| Pariette Federal #13-24 | NW SW Section 24, T8S, R17E | Uintah | UT | 1745' FSL & 768' FWL | 43-047-32546 |
| Pariette Federal #14-24 | SW SW Section 24, T8S, R17E | Uintah | UT | 660 FSL & 661' FWL | 43-047-32645 |
| Pariette Federal #24-24 | SE SW Section 24, T8S, R17E | Uintah | UT | 814' FSL & 2095' FWL | 43-047-32646 |
| → Pariette Federal #34-24 | SW SE Section 24, T8S, R17E | Uintah | UT | 465' FSL & 1781' FEL | 43-047-32506 |

EQUITABLE RESOURCES ENERGY COMPANY
PARIETTE FEDERAL 34-24
PRODUCTION FACILITY DIAGRAM

PARIETTE FEDERAL 34-24
SW/SE SEC. 24, T8S, R17E
UINTAH COUNTY, UTAH
FEDERAL LEASE #U 45431
UNIT # UTU - 76189-X

N ←



| VALVE DESCRIPTION | | | |
|-------------------|-----------------|-----------------|-----------------------|
| | DURING PROD. | DURING SALES | DURING WATER DRAIN |
| VALVE #1 | OPEN | CLOSED | CLOSED |
| VALVE #2 | CLOSED | OPEN | CLOSED |
| VALVE #3 | CLOSED | CLOSED | OPEN |
| VALVE #4 | | | |

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:

EQUITABLE RESOURCES
ENERGY COMPANY
WESTERN REGION

1601 Lewis Avenue
 Billings, MT 59102
 (406) 255-7660

June 20, 1997

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

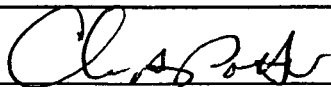
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

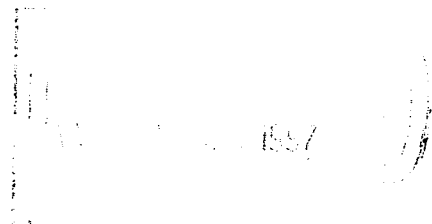


CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

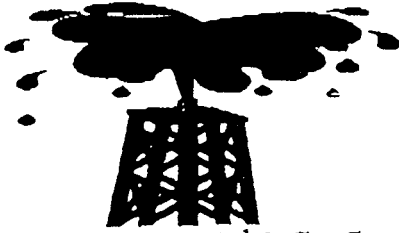
9/30/97

This space for State use only)



INLAND

| Inland Resources Change of Operator | | | | | | | |
|-------------------------------------|----------------|----------|----|--------------------|-----------------|-----------|------------|
| WELL NAME | LOCATION | COUNTY | ST | FIELD NAME | API NUMBER | LEASE NO. | AGEEMENT |
| ✓ HENDEL FEDERAL #1-17 | NENW 179S 19E | UINTA | UT | PARIETTE BENCH | 43-047-30059-00 | UTU017991 | |
| ✓ HENDEL FEDERAL #3-17 | SWNW 179S 19E | UINTA | UT | PARIETTE BENCH | 43-047-30074-00 | UTU017991 | |
| PARIETTE BENCH #4 (SWD) | SWSE 7 9S 19E | UINTA | UT | PARIETTE BENCH | 43-047-15681-00 | UTU017992 | 8910069630 |
| ✓ PARIETTE BENCH FEDER #14-5 | SWSW 5 9S 19E | UINTA | UT | PARIETTE BENCH | 43-047-31123-00 | UTU017992 | |
| ✓ PARIETTE BENCH FEDER #41-7 | NENE 7 9S 19E | UINTA | UT | PARIETTE BENCH | 43-047-31584-00 | | 8910069630 |
| ✓ PARIETTE BENCH FEDER #32-6 | SWNE 6 9S 19E | UINTA | UT | PARIETTE BENCH | 43-047-31554-00 | UTU50385 | |
| ✓ PARIETTE BENCH FEDER #43-6 | NESE 6 9S 19E | UINTA | UT | PARIETTE BENCH | 43-047-31616-00 | UTU017992 | |
| ✓ PARIETTE BENCH UNIT #2 | SWNE 7 9S 19E | UINTA | UT | PARIETTE BENCH | 43-047-15680-00 | | 8910069630 |
| ✓ FEDERAL #22-25 | SE NW 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32008-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED #24-25 | SE SW 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32669-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED #34-25 | SW SE 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32670-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED. #21-25 | NENW 258S 17E | DUCHESNE | UT | UNDESIGNATED (H) | 43-047-32528-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED. #12-25 | SWNW 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32526-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED. #23-25 | NESW 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32529-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED. #31-25 | NWNE 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32530-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED. #32-25 | SWNE 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32524-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT BUTTE FED. #33-25 | NWSE 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32525-00 | UTU67845 | UTU76189X |
| ✓ MONUMENT FEDERAL #11-25 | NWNW 258S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32455-00 | UTU67845 | UTU76189X |
| ✓ PARIETTE DRAW FED. #8-23 | SE NE 238S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32676-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #9-23 | NESE 238S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-31543-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #12-24 | SWNW 248S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32713-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #13-24 | NWSW 248S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32546-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #14-24 | SWSW 248S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32645-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #23-24-8-17 | NE SW 248S 17E | UINTAH | UT | MONUMENT BUTTE (H) | 43-047-32710-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #24-24 | SESW 248S 17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32646-00 | UTU45431 | UTU76189X |
| ✓ PARIETTE FEDERAL #34-24 | SWSE 248S R17E | UINTAH | UT | UNDESIGNATED (H) | 43-047-32506-00 | UTU45431 | UTU76189X |
| | | | | | | | |
| | | | | | | | |



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.
Call if you need anything
further.



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|--------|
| Routing | |
| 1-LEC | 6-SEC |
| 2-GLH | 7-KAS |
| 3-DTS | 8-SIL |
| 4-VLD | 9-FILE |
| 5-JRB | |

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97TO: (new operator) INLAND PRODUCTION COMPANY
(address) PO BOX 1446ROOSEVELT UT 84066Phone: (435) 722-5103Account no. N5160FROM: (old operator)
(address)EQUITABLE RESOURCES ENERGY
PO BOX 577LAUREL MT 59044C/O CRAZY MTN O&G SVS'SPhone: (406) 628-4164Account no. N9890

WELL(S) attach additional page if needed:

HUMPBACK (GREEN RIVER) UNIT

| | | | | | | |
|-------------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>43-047-32506</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-13-97)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2-13-98)*
6. **Cardex** file has been updated for each well listed above. *(2-18-98)*
7. Well **file labels** have been updated for each well listed above. *(2-18-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-13-98)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
12053 previously assigned "Humpback (GP) Unit".
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 3.20.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980211 BLM/SL Cprv. eff. 2-10-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 7 of 8

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 12 / 97AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|---------------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MONUMENT FEDERAL 43-7 | | | | | | | | |
| 4301331432 | 11880 | 09S 17E 7 | GRRV | | | | | |
| MONUMENT FEDERAL 32-17 | | | | | | | | |
| 4301331465 | 11880 | 09S 17E 17 | GRRV | | | | | |
| MONUMENT FEDERAL 41-17 | | | | | | | | |
| 4301331466 | 11880 | 09S 17E 17 | GRRV | | | | | |
| MONUMENT STATE 23-16-9-17B | | | | | | | | |
| 4301331578 | 11880 | 09S 17E 16 | GRRV | | | | | |
| MONUMENT FEDERAL 23-17-9-17B | | | | | | | | |
| 4301331582 | 11880 | 09S 17E 17 | GRRV | | | | | |
| PARIETTE DRAW FED 9-23 | | | | | | | | |
| 4304731543 | 12053 | 08S 17E 23 | GRRV | | | 445431 | Humpback (GP) | Unit |
| FEDERAL 22-25 | | | | | | | | |
| 4304732008 | 12053 | 08S 17E 25 | GRRV | | | 467845 | " | |
| MONUMENT FEDERAL 11-25 | | | | | | | | |
| 4304732455 | 12053 | 08S 17E 25 | GRRV | | | 467845 | " | |
| PARIETTE FEDERAL 34-24 | | | | | | | | |
| 4304732506 | 12053 | 08S 17E 24 | GRRV | | | 445431 | " | |
| MONUMENT FEDERAL 32-25 | | | | | | | | |
| 4304732524 | 12053 | 08S 17E 25 | GRRV | | | 467845 | " | |
| BALCRON MONUMENT FEDERAL 33-25 | | | | | | | | |
| 4304732525 | 12053 | 08S 17E 25 | GRRV | | | 467845 | " | |
| MONUMENT FEDERAL 12-25 | | | | | | | | |
| 4304732526 | 12053 | 08S 17E 25 | GRRV | | | " | " | |
| BALCRON MONUMENT FEDERAL 21-25 | | | | | | | | |
| 4304732528 | 12053 | 08S 17E 25 | GRRV | | | " | " | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

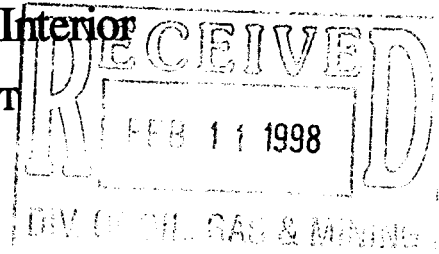
Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Humpback (Green River) Unit
Uintah County, Utah

Gentlemen:

On February 10, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Humpback (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Humpback (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Humpback (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Humpback (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:2/10/98

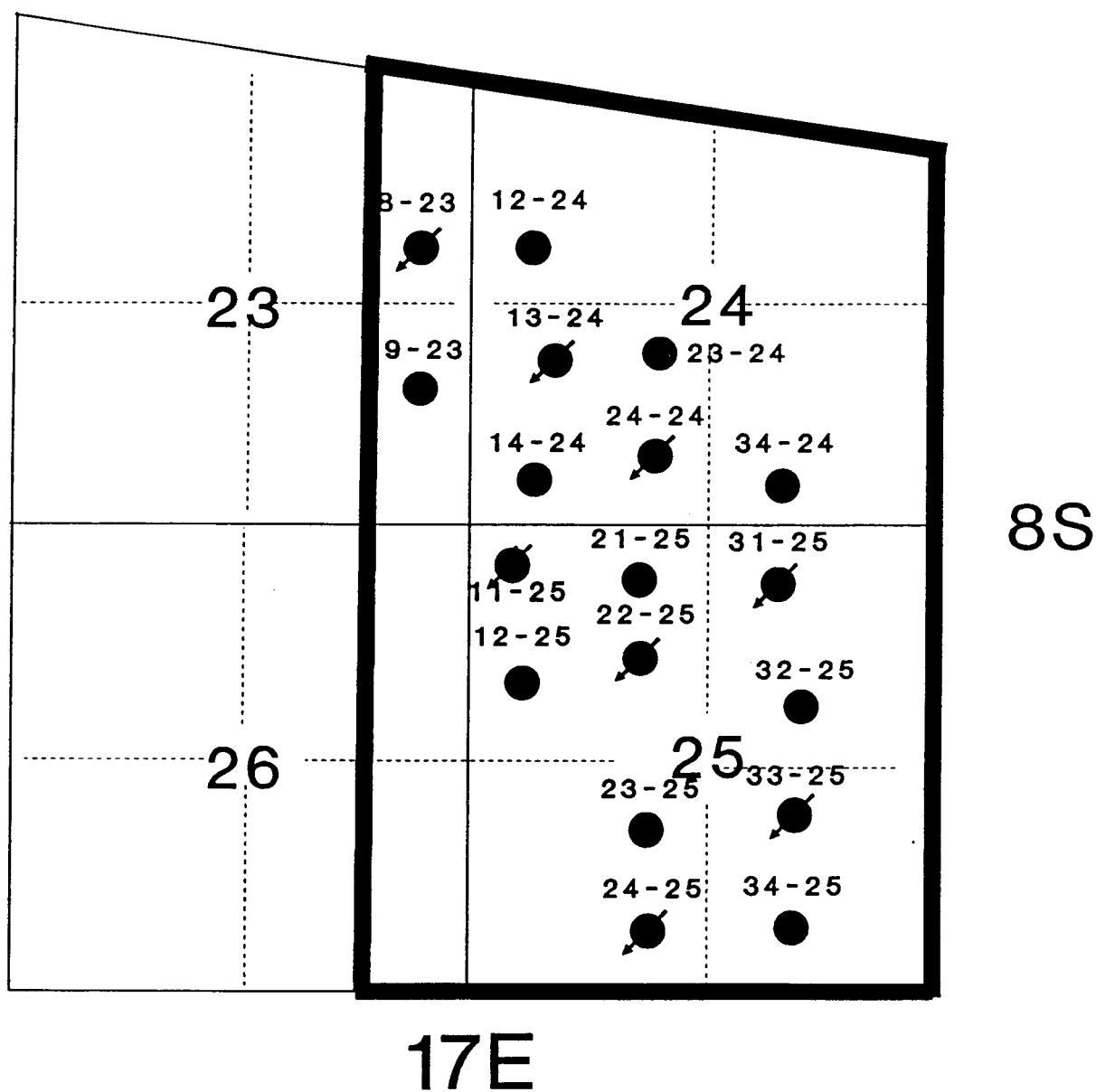
Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|-------------------------------|------------|----------------------|------|---------|----------|-------|-------------|----------|
| ** Inspection Item: UTU76189X | | | | | | | | |
| UTU67845 | 4304732455 | 11-25 | NWNW | 25 | T | 8S | R17E | OSI |
| UTU45431 | 4304732713 | 12-24 | SWNW | 24 | T | 8S | R17E | POW |
| UTU67845 | 4304732526 | 12-25 | SWNW | 25 | T | 8S | R17E | POW |
| UTU45431 | 4304732645 | 14-24 | SWSW | 24 | T | 8S | R17E | POW |
| UTU67845 | 4304732528 | 21-25 | NENW | 25 | T | 8S | R17E | OSI |
| UTU67845 | 4304732008 | 22-25 FEDERAL | SENW | 25 | T | 8S | R17E | POW |
| UTU67845 | 4304732529 | 23-25 | NESW | 25 | T | 8S | R17E | POW |
| UTU45431 | 4304732646 | 24-24 | SESW | 24 | T | 8S | R17E | POW |
| UTU67845 | 4304732669 | 24-25 | SESW | 25 | T | 8S | R17E | POW |
| UTU67845 | 4304732530 | 31-25 FEDERAL | NWNE | 25 | T | 8S | R17E | POW |
| UTU67845 | 4304732524 | 32-25 MONUMENT BUTTE | SWNE | 25 | T | 8S | R17E | POW |
| UTU67845 | 4304732525 | 33-25 | NWSE | 25 | T | 8S | R17E | POW |
| UTU45431 | 4304732506 | 34-24 | SWSE | 24 | T | 8S | R17E | POW |
| UTU67845 | 4304732670 | 34-25 | SWSE | 25 | T | 8S | R17E | POW |
| UTU45431 | 4304731543 | 9-23 PARIETTE DRAW | NESE | 23 | T | 8S | R17E | POW |
| UTU45431 | 4304732676 | PARIETTE DRAW 8-23 | SENE | 23 | T | 8S | R17E | POW |
| UTU45431 | 4304732546 | PARIETTE FED 13-24 | NWSW | 24 | T | 8S | R17E | POW |
| UTU45431 | 4304732710 | PARIETTE FED 23-24 | NESW | 24 | T | 8S | R17E | POW |

HUMPBACK (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JANUARY 1, 1997



— UNIT OUTLINE (UTU76189X)

1,468.47 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%



April 15, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Pariette Federal #34-24, Humpback Unit
Monument Butte Field, Lease #U-45431
Section 24-Township 8S-Range 17E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Pariette Federal #34-24 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Humpback Unit.

Please note that the wells in this field typically do not produce enough water to sample. Therefore, the sample being submitted with this application is that of a nearby well.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

A handwritten signature in black ink, appearing to read "John E. Dyer", is written over the word "Sincerely,". The signature is fluid and cursive, with the first and last names being more prominent than the middle initial.

John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
PARIETTE FEDERAL #34-24
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
HUMPBACK UNIT
LEASE #U-45431
APRIL 15, 1998

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Pariette Federal #34-24

Spud Date: 3-24-96
Put on Production: 4-26-96
GL: 4987' KB: ?

Initial Production: 63 BOPD,
35 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (316.2')
DEPTH LANDED: 326' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Premium

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts.
DEPTH LANDED: 6224'
HOLE SIZE: 7-7/8"
CEMENT DATA: 160 sx Hifill & 420 sx Premium
CEMENT TOP AT: 2160'

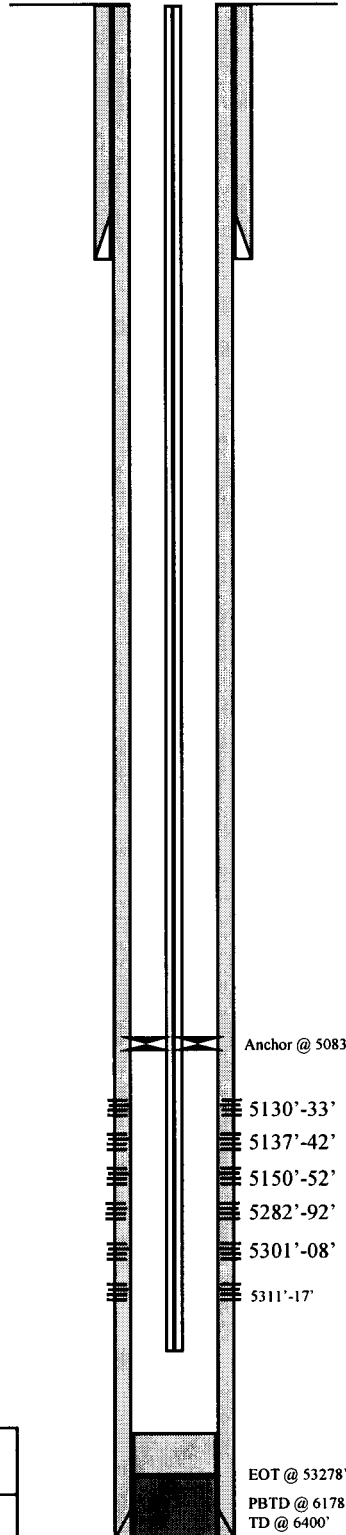
TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 171 jts
TUBING ANCHOR: 4948'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5291'

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: ARI 6345'-300'
FDC/CNL 63954'-4000'

Proposed Injection Wellbore Diagram



FRAC JOB

4-10-96 5282'-5317' Frac sand as follows:
90,000# 20/40 sand & 26,341 gal water.
Treated w/avg press of 1300 psi w/avg rate
of 25 BPM. ISIP- 1600 psi, 5 min 1474 psi.

4-15-96 5130'-5152' Frac sand as follows:
58,000# 20/40 sand & 18,810 gals water.
Treated w/avg press of 1600 psi w/avg rate
of 20 BPM. ISIP-1787 psi, 5 min 1735 psi.

PERFORATION RECORD

| Date | Depth Range | Tool Joint | Holes |
|---------|-------------|------------|----------|
| 4-08-96 | 5311'-5317' | 2 JSPF | 12 holes |
| 4-08-96 | 5301'-5308' | 2 JSPF | 14 holes |
| 4-08-96 | 5282'-5290' | 2 JSPF | 20 holes |
| 4-13-96 | 5130'-5133' | 2 JSPF | 6 holes |
| 4-13-96 | 5137'-5142' | 2 JSPF | 10 holes |
| 4-13-96 | 5150'-5152' | 2 JSPF | 4 holes |



Inland Resources Inc.

Pariette Federal #34-24

465 FSL 1781 FEL

SWSE Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32506; Lease #U-45431

EOT @ 53278'
PBDT @ 6178'
TD @ 6400'

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Pariette Federal #34-24 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Humpback Unit.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Pariette Federal #34-24 well, the proposed injection zone is from 5130'-5317'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5130'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the Pariette Federal #34-24 is on file with the Utah Division of Oil, Gas and Mining.

- 2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.9 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-45431), in the Monument Butte (Green River) Field, Humpback Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 326' GL, and the 5-1/2" casing run from surface to 6224' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1557 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Pariette Federal #34-24, for proposed zones (5130' – 5317') calculates at .73 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1557 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Pariette Federal #34-24, the injection zone (5130'-5317') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A

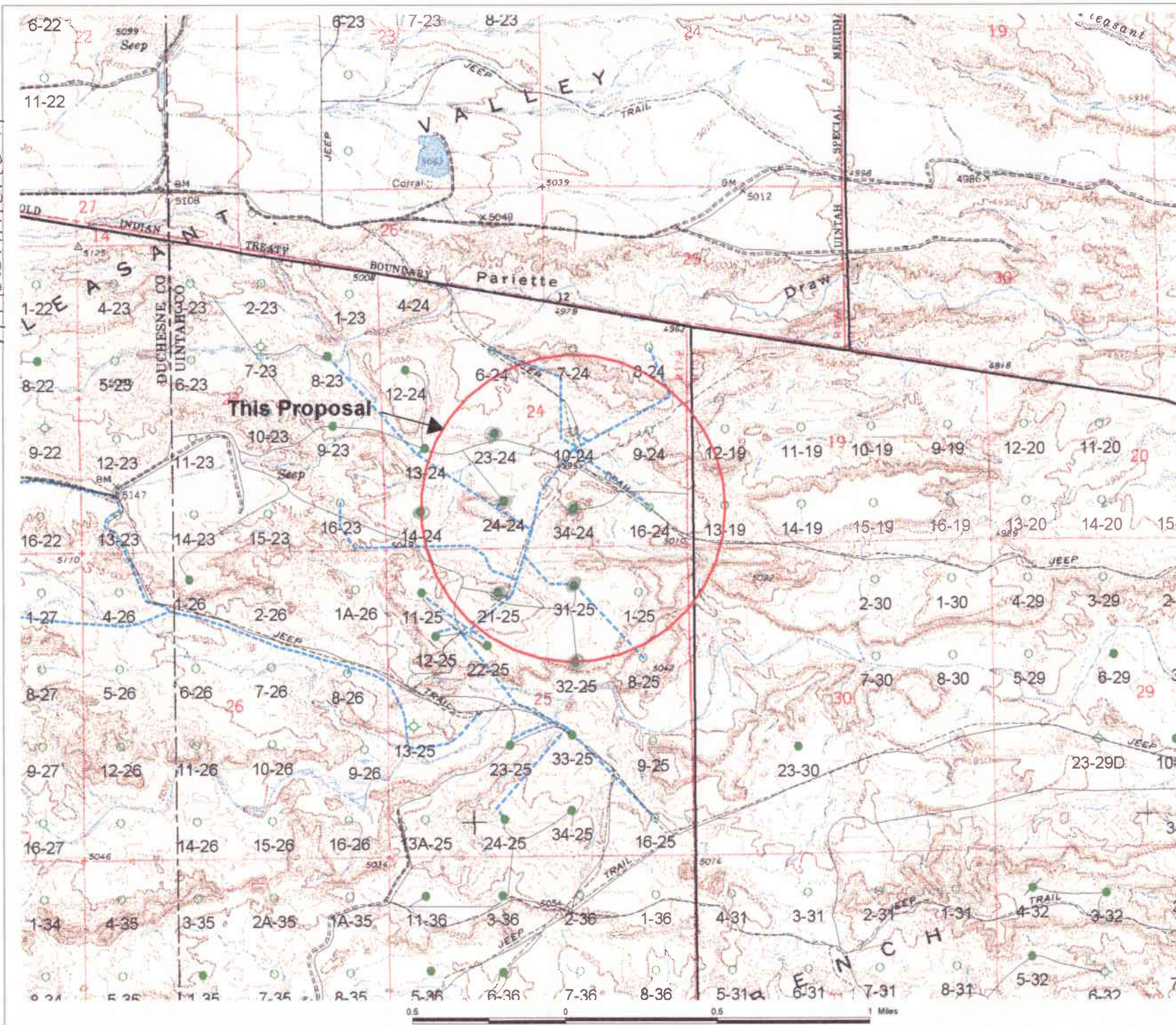














Exhibit "A"

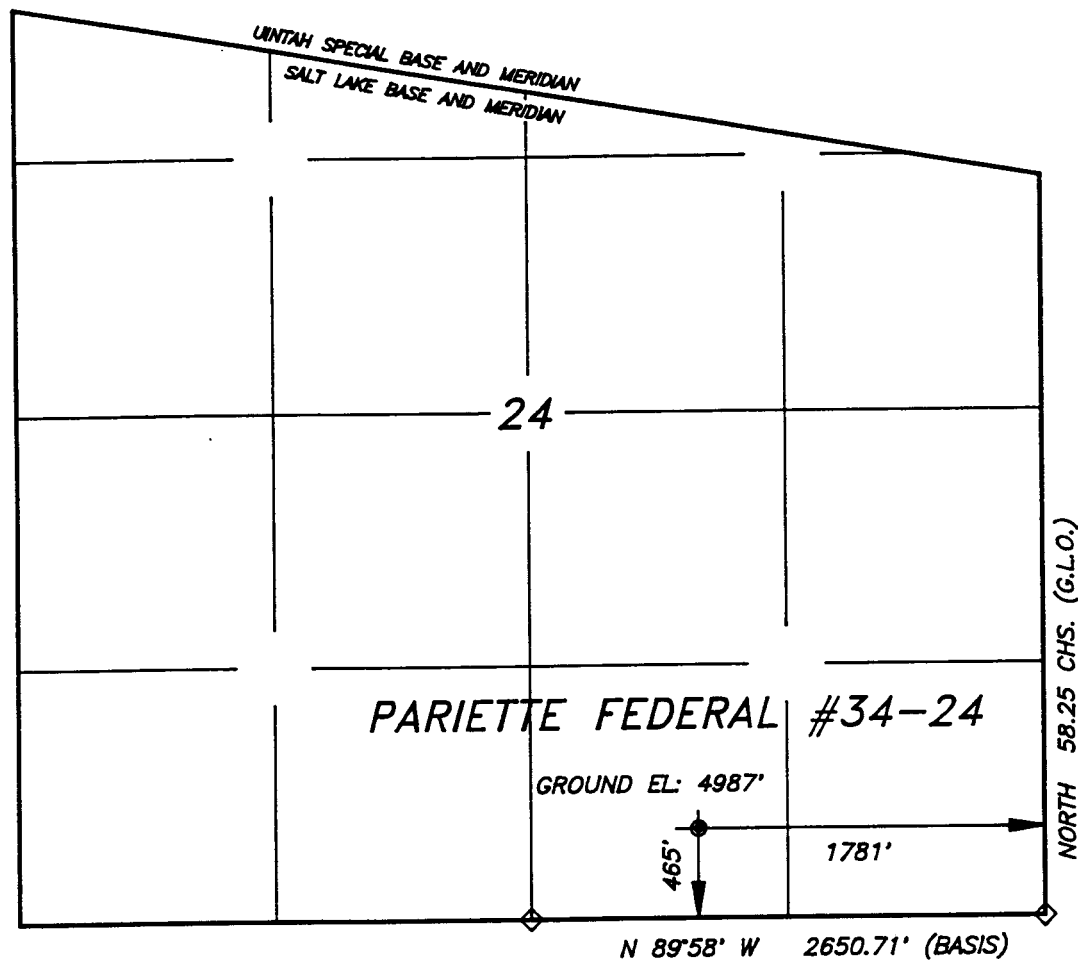


- Legend**
-  INJ
 -  OIL
 -  GAS
 -  O&G
 -  DRY
 -  SHUTIN
 -  LOC
 -  Proposed Water 6"
 -  Water 6"
 -  Water 4"
 -  Water 2 - 3"
 -  Proposed Water

WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
PARIETTE FEDERAL #34-24

LOCATED THE SW1/4 OF THE SE1/4 OF
SECTION 24, T8S, R17E, S.L.B.&M.

Attachment A-1

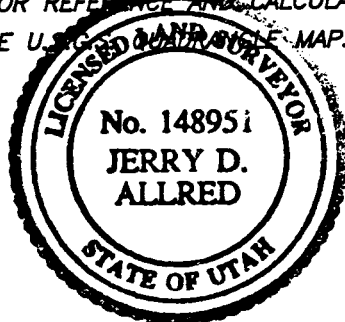


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL MONUMENTS FOUND AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS
USED FOR REFERENCE AND CALCULATIONS AS
WAS THE U.S. GEOLOGICAL SURVEY MAP.



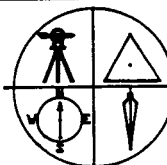
SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY
PERFORMED BY ME, DURING WHICH THE SHOWN
MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

31 OCTOBER 1995

83-123-017

EXHIBIT B

Page 1

| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|--|---------------------------------|--|-------------------------|
| 1 | Township 8 South, Range 17 East Section 23: Lot 1, SE/4NE/4, E/2SE/4 Section 24: Lots 2-5, SW/4, W/2SE/4 | U-45431 HBP | Inland Production Company Wendy Wolf Kaufman Loex Properties 1984 LTD Thomas J. Lambert Carr Kel Oil Partnership Montana & Wyoming Oil Co Vaughey & Vaughey John R. Warne Great Northern Drilling Company Bonnie B. Warne Larry R. Simpson Phantom Investments Inc. Lambert Trust Robert B. Lambert Michael W. Lambert | (Surface Rights) USA |

Attachment B
(Pg 1 of 2)

EXHIBIT B

Page 2

| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|---|---------------------------------|---|-------------------------|
| 2 | Township 8 South, Range 18 East Section 19: All Section 20: All Section 29: N/2 Section 30: NE/4 | U-36846 HBP | Inland Production Company Cochrane Resources W.G. McDonald Padre Exploration LTD JV SI Exploration LTD JV TP Exploration Inc. Tymco Oil Company | (Surface Rights) USA |
| 3 | Township 8 South, Range 17 East Section 22: NE/4, E/2NW/4, S/2 Section 25: W/2E/2, NW/4, N/2SW/4, SE/4SW/4 Section 26: N/2, N/2S/2 | U-67845 HBP | Inland Production Company | (Surface Rights) USA |

Attachment B
(Pg 2 of 2)

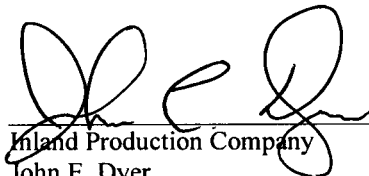
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Pariette Federal #34-24

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 15th day of April, 1998.

Notary Public in and for the State of Colorado: Patsy A. Barreau



My Commission Expires 11/14/2000

Pariette Federal #34-24

Spud Date: 3-24-96
Put on Production: 4-26-96
GL: 4987' KB: ?

Initial Production: 63 BOPD,
35 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (316.2')
DEPTH LANDED: 326' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Premium

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts.
DEPTH LANDED: 6224'
HOLE SIZE: 7-7/8"
CEMENT DATA: 160 sx Hifill & 420 sx Premium
CEMENT TOP AT: 2160'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 171 jts
TUBING ANCHOR: 4948'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5291'

SUCKER RODS

POLISHED ROD: 22'x1-1/2"
SUCKER RODS: 209-3/4" rods, 1-8', 1-6', 1-2'x7/8" pony rod
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS: ARI 6345'-300'
FDC/CNL 63954'-4000'

FRAC JOB

4-10-96 5282'-5317'

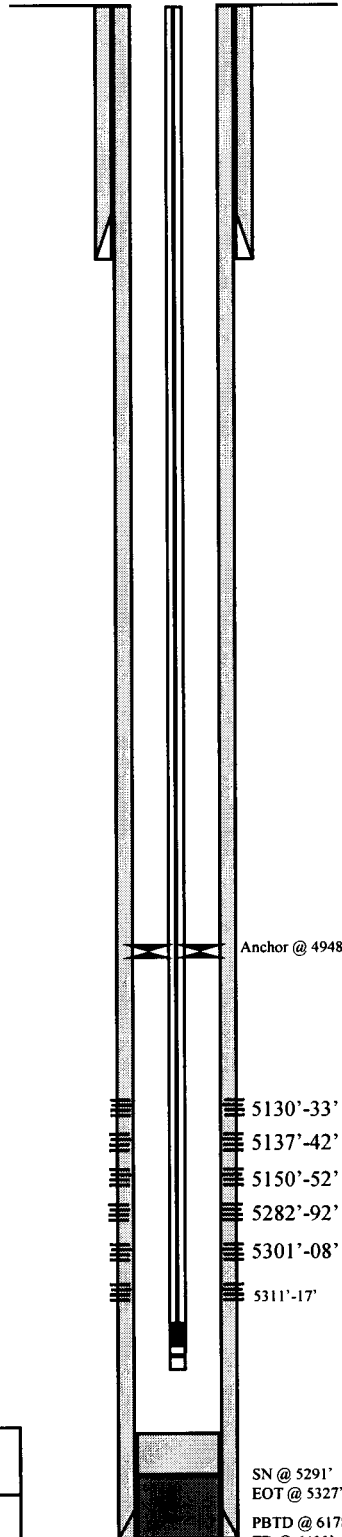
Frac sand as follows:

90,000# 20/40 sand & 26,341 gal water.
Treated w/avg press of 1300 psi w/avg rate
of 25 BPM. ISIP- 1600 psi, 5 min 1474 psi.

4-15-96 5130'-5152'

Frac sand as follows:

58,000# 20/40 sand & 18,810 gals water.
Treated w/avg press of 1600 psi w/avg rate
of 20 BPM. ISIP-1787 psi, 5 min 1735 psi.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 4-08-96 | 5311'-5317' | 2 JSPF | 12 holes |
| 4-08-96 | 5301'-5308' | 2 JSPF | 14 holes |
| 4-08-96 | 5282'-5290' | 2 JSPF | 20 holes |
| 4-13-96 | 5130'-5133' | 2 JSPF | 6 holes |
| 4-13-96 | 5137'-5142' | 2 JSPF | 10 holes |
| 4-13-96 | 5150'-5152' | 2 JSPF | 4 holes |



Inland Resources Inc.

Pariette Federal #34-24

465 FSL 1781 FEL

SWSE Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32506; Lease #U-45431

Pariette Federal #24-24

Spud Date: 4-18-95
 Put on Production: 6-3-95
 GL: 5012' KB: ?

Initial Production: 116 BOPD,
 40 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.5')
 DEPTH LANDED: 323' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Type V

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts.
 DEPTH LANDED: 6440'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 180 sx HFH & 530 sx 50/50 Poz
 CEMENT TOP AT: 1466'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 4904'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 6023'

SUCKER RODS

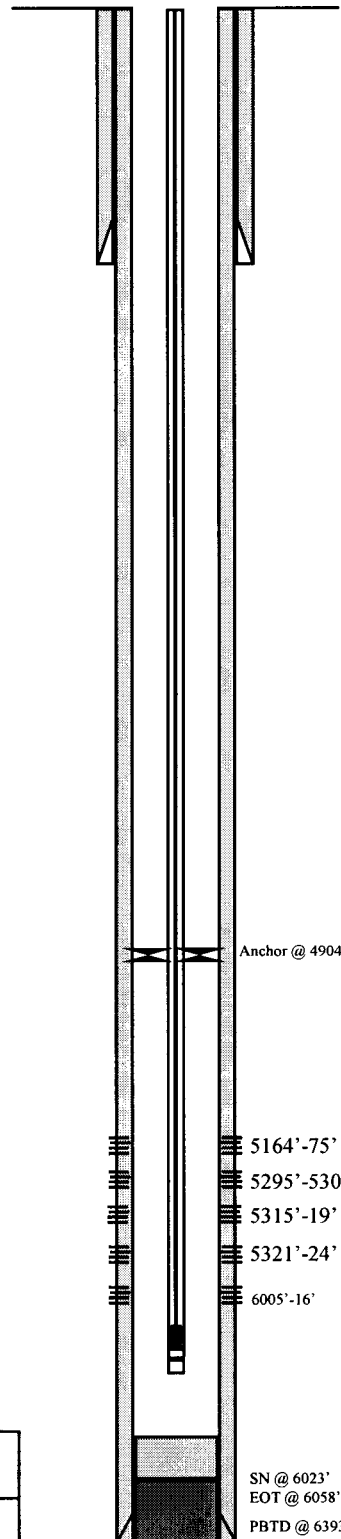
POLISHED ROD: 26'x1-1/2"
 SUCKER RODS: 239-3/4" rods, 1-6'x3/4" pony rod
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2"X1-1/2"X16" RHAC
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: DLL/ARI 6434'-323'
 IPL 6414'-4000'

FRAC JOB

5-09-95 6005'-6016' Frac sand as follows:
 41,300# 20/40 sand & 14,000 gal water.
 Treated w/avg press of 2400 psi w/avg rate
 of 20 BPM. ISIP- 3600 psi. Screened out.

5-11-95 5296'-5324' Frac sand as follows:
 60,200# 20/40 sand & 21,700 gals water.
 Treated w/avg press of 1750 psi w/avg rate
 of 31 BPM. ISIP-1690 psi, 5 min 1350 psi.

5-17-95 5164'-5175' Frac sand as follows:
 51,300# 20/40 sand & 19,600 gal water.
 Treated w/avg press of 1700 psi w/avg rate
 of 24 BPM. ISIP-1830 psi, 5 min 1550 psi.

PERFORATION RECORD

| Date | Depth Range | Tool Joint | Holes |
|---------|-------------|------------|----------|
| 5-05-95 | 6005'-6016' | 2 JSPF | 22 holes |
| 5-11-95 | 5295'-5301' | 2 JSPF | 8 holes |
| 5-11-95 | 5315'-5319' | 2 JSPF | 8 holes |
| 5-11-95 | 5321'-5324' | 2 JSPF | 6 holes |
| 5-16-95 | 5164'-5175' | 2 JSPF | 22 holes |



Inland Resources Inc.

Pariette Federal #24-24

2095 FWL 814 FSL

SESW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32646; Lease #U-45431

SN @ 6023'
 EOT @ 6058'

PBTD @ 6393'
 TD @ 6450'

Pariette Federal #23-24

Spud Date: 1/31/97
Put on Production: 3/6/97
GL: 5002' KB: ?

Initial Production: 28 BOPD,
38 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 5 jts (250.65')
DEPTH LANDED: 260.65' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx Class "G", est 4 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 150 jts (6273.91')
DEPTH LANDED: 6283.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 75 sx Premium Lite & 675 sx 50/50 Poz
CEMENT TOP AT: 1850'

TUBING

SIZE/GRADE/WT.: 2-7/8", M-50, 6.5#
NO. OF JOINTS: 173 jts
TUBING ANCHOR: 4609'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5385.11'

SUCKER RODS

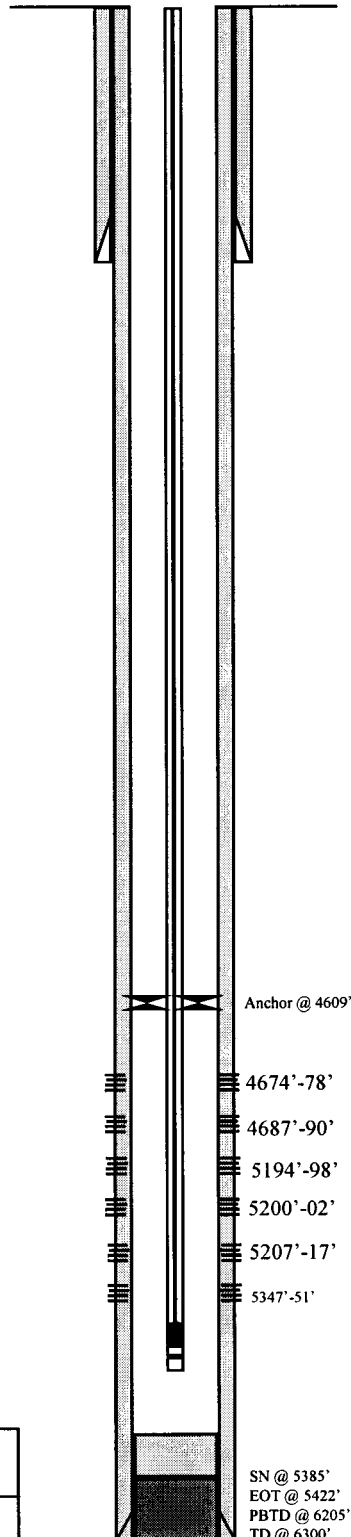
POLISHED ROD: 1-1/4"x22'
SUCKER RODS: 213-3/4" plain 1-8", 2-2"x3/4" pony
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
STROKE LENGTH: 85"
PUMP SPEED, SPM: 4.5 SPM
LOGS:

FRAC JOB

4-30-96 5347'-5351' Frac sand as follows:
13,160# 20/40 sand & 9,912 gal water.
Breakdown @ 1650 psi. Treated w/avg
press of 1900 psi w/avg rate of 21.6 BPM.
ISIP- 1600 psi, 5 min 990 psi.

2-25-97 5194'-5217' Frac sand as follows:
8,300# 20/40 sand and 35,000# 16/30 sand
w/ 15,624 gals water. Treated w/avg press
of 1600 psi w/avg rate of 26 BPM. ISIP-
1700 psi, 5 min 1420 psi.

02-25-97 4674'-4690' Frac sand as follows:
26,200# 16/30 sand w/11,550 gals water.
Treated w/avg press of 2000 psi w/avg rate
of 19.9 BPM. ISIP-2200 psi, 5 min 1680
psi.

PERFORATION RECORD

| Date | Depth Range | Tool Joint | Holes |
|----------|-------------|------------|----------|
| 12-17-97 | 5347'-5351' | 4 JSPF | 16 holes |
| 02-24-97 | 5194'-5198' | 4 JSPF | 16 holes |
| 02-24-97 | 5200'-5202' | 4 JSPF | 8 holes |
| 02-24-97 | 5207'-5217' | 4 JSPF | 40 holes |
| 02-25-97 | 4674'-4678' | 4 JSPF | 16 holes |
| 02-25-97 | 4687'-4690' | 4 JSPF | 12 holes |



Inland Resources Inc.

Pariette Federal #23-24

1980 FSL 1980 FWL

NESW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32710; Lease #U-45431

SN @ 5385'
EOT @ 5422'
PBTB @ 6205'
TD @ 6300'

Pariette Federal #14-24

Spud Date: 4/1/95
 Put on Production: 5/11/95
 GL: 5021' KB: 5031'

Initial Production: 78 BOPD,
 30 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298')
 DEPTH LANDED: 308' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5'
 LENGTH: 142 jts.
 DEPTH LANDED: 6410'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sx Hifill & 595 sx 50/50 Poz
 CEMENT TOP AT: 1240'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
 NO. OF JOINTS: 142 jts
 TUBING ANCHOR: 5017'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 6010'

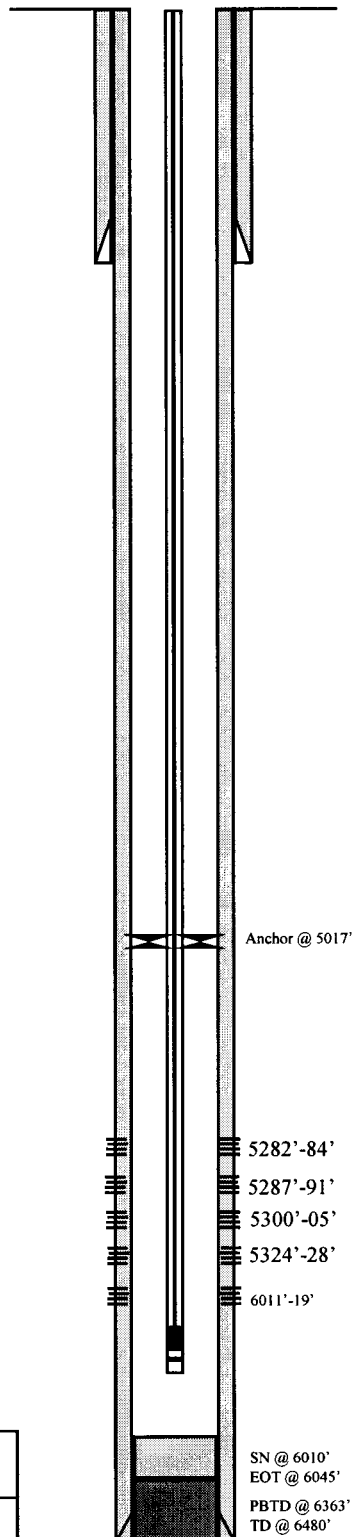
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 239-3/4" rods, 1-8', 1-6', 1-4'x3/4" pony rods
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS:

FRAC JOB

4-23-95 6011'-6019' Frac sand as follows:
 43,000# 20/40 sand & 18,000 gal water.
 Breakdown @ 2450 psi. Treated w/avg
 press of 2760 psi w/avg rate of 23 BPM.
 ISIP- 1750 psi, 5 min 1670 psi.

4-27-95 5282'-5328' Frac sand as follows:
 76,000# 20/40 sand & 25,600 gal water.
 Breakdown @ 1100 psi. Treated w/avg
 press of 1900 psi w/avg rate of 41 BPM.
 ISIP-1810 psi, 5 min 1230 psi.

PERFORATION RECORD

| Date | Interval | Type | Holes |
|---------|-------------|--------|----------|
| 4-22-95 | 6011'-6019' | 2 JSPF | 16 holes |
| 4-26-95 | 5282'-5284' | 1 JSPF | 3 holes |
| 4-26-95 | 5287'-5291' | 1 JSPF | 5 holes |
| 4-26-95 | 5300'-5305' | 1 JSPF | 8 holes |
| 4-26-95 | 5324'-5328' | 1 JSPF | 5 holes |



Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

SN @ 6010'
 EOT @ 6045'
 PBTD @ 6363'
 TD @ 6480'



Elev.GR - 5060' GL
Elev.KB - 5070' KB (10' KB)

WELLBORE DIAGRAM

DATE : 10/25/96 vk

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 9 jts (389.55 ft)
DEPTH LANDED: 399.55' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs class "G" w/ 2%
CCL + 1/4 #/sk CelloSeal

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts (6281.32 ft)
DEPTH LANDED: 6290' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 194 sxs super "G" w/ (47# "G" + 20#
Poz A + 17# CSE + 2# HiSeal + 1/4#
CelloSeal/sk + 3% salt +2% gel Tailed
w/ 535 sxs 50/50 POZ + 2% gel + (1/4#
CelloSeal + 2# HiSeal2/sk

CEMENT TOP AT: 1874' KB per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5277.58 ft)
TUBING ANCHOR: 2-7/8" x 5-1/2" (2.35 ft)
NO. OF JOINTS: 24 jts (737.84 ft)
SEATING NIPPLE: 2-7/8" x 1' (1.10 ft)
PERFORATED SUB: 2-7/8" x 3' (3.20 ft)
MUD ANCHOR: 2-7/8" x 31' (31.85 ft)
TOTAL STRING LENGTH: 6053.92 ft (EOT @ 6064' KB)
SN LANDED AT: 6029' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: one - 3/4" x 6' pony
one - 3/4" x 8' pony
239 - 3/4" x 25' Plain D-61

TOTAL STRING LENGTH: 6005.5 ft

PUMP NUMBER: Trico #?
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RWAC
w/ PA plunger

STROKE LENGTH: 72 in.
PUMP SPEED, SPM: 7.5 SPM
PUMPING UNIT SIZE: CMI 160-200-74
PRIME MOVER: Arrow

LOGS: Comensated Neutron-
Litho-Density, Dual Latero-
log, CBL w/ Gamma Ray

ACID JOB /BREAKDOWN

11/10/94 5998' - 6002' Western : 672 gal 15% HCl acid w/ 32 ball
sealers. No ball off. Flush w/ 1470 gal
2% KCl wtr. ATP-2400 psi, Max-2600 psi,
ATR-2 bpm, Flush-4 bpm. ISIP-1200 psi.

11/14/94 5308' - 5337' Western : 1554 gal 3% KCl wtr w/ 75 ball
sealers. Flush w/ 1344 gal 3% KCl wtr.
ATP-2500 psi, Max-4000 psi, ATR-4.2
bpm, Flush-6.1 bpm. ISIP-400 psi.

FRAC JOB

11/11/94 5998' - 6002' Western : 2016 gal 2% KCl wtr pad followed
by 4704 2% KCl gel w/ 17,020# 20/40 +
10,360# 16/30 sand. Flush w/ 5964 gal 2%
KCl wtr. ATP-3000 psi, Max-3100 psi, ATR-
30 bpm, Max-31.1 bpm. ISIP-1950 psi, 5 min-
1670 psi, 10 min-1510 psi, 15 min-1440 psi,
30 min - 1200 psi

11/17/94 5308' - 5337' Western : 7098 gal 2% KCl pad followed by
26,712 gal 2% KCl gel w/ 80,580# 20/40 +
67,420# 16/30 sand. Flush w/ 5292 gal 2% KCl
water. ATP-1600 psi, Max-1870 psi, ATR-30
bpm, Flush-32 bpm. ISIP-1380 psi, 5 min-1110 psi,
10 min-1040 psi, 15 min-990 psi, 30 min-900 psi

PERFORATION RECORD

| | | | | | |
|----------|---------------|-------|-------|----------|------|
| 11/14/94 | 5308' - 5323' | 2 SPF | 15 ft | 30 holes | R-5 |
| 11/14/94 | 5328' - 5334' | 2 SPF | 6 ft | 12 holes | R-5 |
| 11/14/94 | 5337' | 2 SPF | 1 ft | 2 holes | R-5 |
| 11/9/94 | 5998' - 6002' | 4 SPF | 4 ft | 16 holes | B-1D |

PROPOSED PERFORATIONS :

| | | | | |
|---------------|-------|-------|----------|------|
| 6154' - 6176' | 4 SPF | 22 ft | 88 holes | B-3C |
|---------------|-------|-------|----------|------|

5308' - 5323' R-5
5328' - 5334' R-5
5337' R-5

5998' - 6002' B-1D

SN LANDED @ 6029' KB
EOT LANDED @ 6064' KB

PP 6154' - 6176' B-3C

PBTD @ 6246' KB
TD @ 6300' KB



Elev.GR - 5020.30' GL
Elev.KB - 5030.30' KB (10' KB)

WELLBORE DIAGRAM

DATE : 7/22/96 DZ

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 304' (7 jts)
DEPTH LANDED: 314' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sks "G", w% CaCl₂
1/4#/sk Cello-Seal.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 6224.50' (148 jts)
DEPTH LANDED: 6221.00' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 178 sks Super "G", 47#/sk
G', 20#/sk CSE, 3% salt
2% gel, 2#/sk Hi-Seal,
1/4#/sk Cello-Seal.

CEMENT TOP AT: 2336' KB (Estimated from CBL Log)

TUBING

SIZE/GRADE/WT.: 2-7/8" 8rd EUE / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5230.48')
TUBING ANCHOR: 2-7/8"x2.35' Trico
NO. OF JOINTS: 25 jts (773.32')
SEATING NIPPLE: 2-7/8"x1.10'
PERFORATED SUB: 2-7/8"x4.20'
MUD ANCHOR: 2-7/8"x30.23'
STRING LENGTH: 6041.68'
SN LANDED AT: 6017.25' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x22' SM
SUCKER RODS: 3-3/4"x4' Pony
1-3/4"x8' Pony
239-3/4"x25' D-61 Plain
TOTAL STRING LENGTH: 6017'

PUMP NUMBER: Trico #1063
PUMP SIZE: 2-1/2"x1-1/2"x16' RWAC

STROKE LENGTH: 123"
PUMP SPEED, SPM: 4.0 SPM
PUMPING UNIT: American T30F120
PRIME MOVER: Ajax Mod. E-42

LOGS: Dual Laterolog
Spectral Density Dual Spaced Neutron
CBL/GR

ACID JOB /BREAKDOWN

1/05/95 5972'-5978' Western: 500 gal 15% HCL
w/ 50 ball sealers. ATP=
2300 psi, ATR=3.0 bpm.

1/9/95 5272'-5278' Western: 3406 gal 2% KCL
5283'-5285' wtr, 150 ball sealers. Ball
5294'-5304' action but no ball off. ATP=
1300 psi, ATR= 5.2 bpm,
ISIP= 500 psi.

FRAC JOB

1/05/95 5972'-5978' Western: 32,200 gal 2% KCL wtr
22,700# 20/40 sand. ATP= 1850 psi,
ATR= 33.5 bpm, ISIP= 1530 psi,
5 min= 1400 psi, 10 min= 1300 psi,
15 min= 1230 psi.

1/10/95 5272'-5278' Western: 29,232 gal 2%
5283'-5285' KCL w/ 55,540# 20/40 sand,
5294'-5304' 57,380# 16/30 sand. ATP=
1500 psi, ATR=30.5 bpm,
ISIP=1550 psi, 5 min=
1230 psi, 10 min= 1080 psi,
15 min= 1010 psi, 30 min=
920 psi.

TOC @ 2336' KB

PERFORATION RECORD

| | | | | |
|--------|--------|-------------|-------|------|
| 1/5/95 | Cutter | 5972'-5978' | 4 SPF | B-1D |
| 1/9/95 | Cutter | 5283'-5285' | 4 SPF | R-5 |
| | | 5294'-5304' | 4 SPF | R-5 |

5283'-5285' R-5
5294'-5304' R-5

5972'-5978' B-1D

SN LANDED @ 6017' KB
EOT LANDED @ 6041.68' KB

PBTD @ 6180.89' KB
TD @ 6226' KB



Elev.GR - 5059.59' GL
Elev.KB - 5069.59' KB (10' KB)

WELLBORE DIAGRAM

Attachment E-6

Balcron Monument Federal #32-25
Monument Butte (Humpback Unit)
Lease #U-67845
SW NE Section 25, T8S, R16E
1980' FNL, 1980' FEL
Uintah County, Utah

DATE : 7/22/96 DZ

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 273.89' (7 jts)
DEPTH LANDED: 267.89' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sks "G", 2% CaCl₂,
1/4#/sk Cello-Seal.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 6263.07'
DEPTH LANDED: 6259' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 150 sks super "G", 47 #/sk gel
20#/sk POZ, 17#/sk CSF, 3%
salt, 2% Gel, 2# sk HI-Seal,
1/4#/sk Cello-Seal.
Tailed w/371 sks 60/50 POZ
2% gel, 1/4#/sk Cello-Seal
2#/sk HI-Seal.

CEMENT TOP AT: 2638' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5079.86')
TUBING ANCHOR: 2-7/8"x5-1/2"x2.75'
NO. OF JOINTS: 29 jts (899.04')
SEATING NIPPLE: 2-7/8"x1.10'
PERFORATED SUB: 2-7/8"x4.20'
MUD ANCHOR: 2-7/8"x31.65'
TOTAL STRING LENGTH: 6018.6'
SN LANDED AT: 5992.75' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x22' SM
SUCKER RODS: 1-3/4"x2' Pony
1-3/4"x6' Pony
1-3/4"x8' Pony
237-3/4"x25' D-61 Plain

ROD STRING LENGTH: 5963'

PUMP NUMBER: Trico #1069
PUMP SIZE: 2-1/2"x1-1/2"x16' RWAC

STROKE LENGTH: 64"
PUMP SPEED, SPM: 6.0 SPM
PUMPING UNIT SIZE: Lufkin 228D-TCI-TR
PRIME MOVER: Ajax E-30

LOGS: Compensated Neutron/ Litho Density
Multiple Isotope Spectroscopy
Repeat Formation Tester
CBL/GR
Dual Laterolog

ACID JOB /BREAKDOWN

| | | |
|----------|---|---|
| 12/12/94 | 5939'-5950' | Western: 500 gal15% HCL w/2142 gal 2% KCL wtr &88 balls. ATP=3000 psi, ATR= 5.0 bpm, ISIP=1100 psi. |
| 12/15/94 | 5581'-5584' 5594'-5606' 5608'-5614' | Western: Unknown vol. 2 %KCL wtr w/175 ball sealers. Ball action but no ball out. ATP= 2800 psi, ATR=5.5 bpm, ISIP=2000 psi. |
| 12/20/94 | 5138'-5151' | Western: 2940 gals 2% KCL wtr w/ 100 ball sealers. Ball action but no ball off. ATP=2400 psi, ATR=4.5 bpm, ISIP= 1300 psi. |
| 12/20/94 | 5220'-5224' 5232'-5236' 5240'-5244' | Western: Unknown vol 2% KCL wtr w/ 100 ball sealers. Balled off. ATP=2500 psi, ATR=5.0 bpm, ISIP= 1100 psi. |

FRAC JOB

| | | |
|----------|--|--|
| 12/13/94 | 5939'-5950' | Western: 52,486 gal 2% KCL 40,720# 20/40 sand & 34,040# 16/30 sand. ATP=1800 psi, ATR=31.5 bpm, ISIP=1900 psi, 5 min= 1540 psi, 10 min=1390 psi, 15 min=1310 psi, 30 min= 1220 psi. |
| 12/16/94 | 5581'-5584' 5594'-5606' 5608'-5614' | Western: 41,538 gal 2% KCL wtr w/ 72,560# 20/40 sand, 62,000# 16/30 sand. ATP=2150 psi, ATR=30.6 bpm, ISIP=2050 psi, 5 min=1910, 10 min=1800 psi, 15 min= 1720 psi. |
| 12/21/94 | 5138'-5151' 5220'-5224' 5232'-5236' 5240'-5244' | Western: 38,724 gal 2% KCL wtr w/ 79,640# 20/40 sand, 66,220# 16/30 sand. ATR= 37 bpm, ISIP= 1650 psi. Frac Grad.= 0.76 |

PERFORATION RECORD

| | | | | |
|----------|--------------|--|----------------------------------|---------------------------|
| 12/12/94 | Schlumberger | 5939'-5950' | 4 SPF | B-1D |
| 12/15/94 | Schlumberger | 5581'-5584' 5594'-5606' 5608'-5614' | 4 SPF 4 SPF 4 SPF | G-5 G-5 G-5 |
| 12/19/94 | Schlumberger | 5138'-5151' 5220'-5224' 5232'-5236' 5240'-5244' | 4 SPF 4 SPF 4 SPF 4 SPF | R-5U R-5 R-5 R-5 |

PROPOSED PERFORATIONS :

| | | | |
|---------------|------|-------|-------|
| 5391' - 5404' | G-1L | 13 ft | 4 SPF |
|---------------|------|-------|-------|

267.89' KB

TOC @ 2638' KB

5138'-51' R-5U

5220'-24' R-5U

5232'-36' R-5U

5240'-44' R-5U

PP 5391'-5404' G-1L

5581'-84' G-5

5594'-06' G-5

5608'-14' G-5

5939'-50' B-1D

SN LANDED @ 5993' KB
EOT LANDED @ 6029' KB

PBTD @ 6392' KB
TD @ 6450' KB

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5066
Fax (801) 722-5727

Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water Date Sampled _____ Analysis No. _____
FRESH WATER

| | Analysis | mg/l(ppm) | *Meg/l |
|---|--------------|-----------------------------|--------------------------------|
| 1. PH | <u>7.0</u> | | |
| 2. H ₂ S (Qualitative) | <u>0.5</u> | | |
| 3. Specific Gravity | <u>1.001</u> | | |
| 4. Dissolved Solids | | <u>593</u> | |
| 5. Alkalinity (CaCO ₃) | | CO ₃ <u>0</u> | + 30 <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | | HCO ₃ <u>300</u> | + 61 <u>5</u> HCO ₃ |
| 7. Hydroxyl (OH) | | OH <u>0</u> | + 17 <u>0</u> OH |
| 8. Chlorides (Cl) | | Cl <u>35</u> | + 35.5 <u>1</u> Cl |
| 9. Sulfates (SO ₄) | | SO ₄ <u>110</u> | + 48 <u>2</u> SO ₄ |
| 10. Calcium (Ca) | | Ca <u>44</u> | + 20 <u>2</u> Ca |
| 11. Magnesium (Mg) | | Mg <u>22</u> | + 12.2 <u>2</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>200</u> | |
| 13. Total Iron (Fe) | | <u>2.2</u> | |
| 14. Manganese | | | |
| 15. Phosphate Residuals | | | |

*Mill equivalents per liter

PROBABLE MINERAL COMPOSITION

| | Compound | Equiv. Wt. | X | Meg/l | = | Mg/l |
|---|------------------------------------|------------|----------|-------|---|------------|
| <div> <div>Ca</div> <div>Mg</div> <div>Na</div> </div> | Ca(HCO ₃) ₂ | 81.04 | <u>2</u> | | | <u>162</u> |
| | CaSO ₄ | 68.07 | | | | |
| | CaCl ₂ | 55.50 | | | | |
| <div> <div>HCO₃</div> <div>SO₄</div> <div>Cl</div> </div> | Mg(HCO ₃) ₂ | 73.17 | <u>2</u> | | | <u>146</u> |
| | MgSO ₄ | 60.19 | | | | |
| | MgCl ₂ | 47.62 | | | | |
| <div> <div>Saturation Values</div> <div>CaCO₃</div> <div>CaSO₄ · 2H₂O</div> <div>MgCO₃</div> </div> | NaHCO ₃ | 84.00 | <u>1</u> | | | <u>84</u> |
| | Na ₂ SO ₄ | 71.03 | <u>2</u> | | | <u>142</u> |
| | NaCl | 58.46 | <u>1</u> | | | <u>59</u> |
| Distilled Water 20°C | | | | | | |
| | | 13 Mg/l | | | | |
| | | 2,090 Mg/l | | | | |
| | | 103 Mg/l | | | | |

REMARKS _____

Water Analysis, Scaling Tendency, and Compatibility Evaluation

Company : INLAND

Field / Lease : Monument Butte

Service Engineer : John Pope

A = Johnson Water

B = Pariette Federal 9-23

| Chemical Component | 100 % A | 90% A:10% B | 80%A:20% B | 70%A:30% B | 60%A:40% B | 50%A:50% B | 40%A:60% B | 30%A:70% B | 20%A:80% B | 10%A:90% B | 100% B |
|------------------------------------|---------|-------------|------------|------------|------------|------------|------------|------------|------------|------------|--------|
| Chloride (Cl) mg/l | 2,800 | 2,780 | 2,760 | 2,740 | 2,720 | 2,700 | 2,680 | 2,660 | 2,640 | 2,620 | 2,600 |
| Sulfate (SO ₄) mg/l | 455 | 420 | 386 | 351 | 316 | 282 | 247 | 212 | 177 | 143 | 108 |
| Carbonate (CO ₃) mg/l | 0 | 12 | 24 | 36 | 48 | 60 | 72 | 84 | 96 | 108 | 120 |
| Bicarbonate (HCO ₃) mg | 268 | 314 | 361 | 407 | 454 | 500 | 546 | 593 | 639 | 686 | 732 |
| Calcium (Ca) mg/l | 232 | 237 | 242 | 246 | 251 | 256 | 261 | 266 | 270 | 275 | 280 |
| Magnesium (Mg) mg/l | 131 | 128 | 124 | 121 | 117 | 114 | 111 | 107 | 104 | 100 | 97 |
| Iron (Fe) mg/l | 3.0 | 3.3 | 3.6 | 3.9 | 4.2 | 4.5 | 4.8 | 5.1 | 5.4 | 5.7 | 6.0 |
| Barium (Ba) mg/l | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Strontium (Sr) mg/l | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sodium (Na) mg/l | 1,621 | 1,619 | 1,617 | 1,615 | 1,613 | 1,611 | 1,609 | 1,607 | 1,605 | 1,603 | 1,601 |
| Ionic Strength | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 | 0.11 |
| Dissolved Solids (TDS) | 5,510 | 5,513 | 5,516 | 5,520 | 5,523 | 5,527 | 5,530 | 5,534 | 5,537 | 5,540 | 5,544 |
| Specific Gravity @ 60F | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 | 1.005 |
| Temperature (F) | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 |
| Is (TOMSON-ODDO) | 0.06 | 0.31 | 0.54 | 0.76 | 0.98 | 1.19 | 1.39 | 1.59 | 1.78 | 1.98 | 2.17 |
| Pressure (psia) | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 | 14.7 |
| Field pH | 6.93 | 7.08 | 7.23 | 7.38 | 7.53 | 7.69 | 7.84 | 7.99 | 8.14 | 8.29 | 8.44 |
| % CO ₂ (Mole %) | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 |

Scaling Tendency (Pounds per Thousand BBLs of Scale Which Should Form)

| | | | | | | | | | | | |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| CaCO ₃ (Tomson-Oddo) | 8.9 | 58.1 | 97.7 | 133.8 | 163.7 | 187.2 | 204.8 | 217.7 | 227.3 | 234.9 | 241.1 |
| BaSO ₄ (Tomson) | 0.0 | 0.0 | 0.0 | 0.0 | -0.1 | -0.1 | -0.1 | -0.1 | -0.1 | -0.1 | -0.1 |
| CaSO ₄ (Tomson) | -1121.8 | -1128.3 | -1130.9 | -1135.5 | -1140.2 | -1145.0 | -1149.8 | -1154.7 | -1159.6 | -1164.6 | -1169.6 |
| SrSO ₄ (Tomson) | -28.8 | -30.7 | -32.8 | -35.1 | -37.7 | -40.7 | -44.1 | -47.9 | -52.2 | -57.1 | -62.7 |

Attachment G

**Pariette Federal #34-24
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|------------------------------|-------------|
| Top | Bottom | | | | |
| 5282 | 5317 | 5300 | 1600 | 0.73 | 1557 |
| 5130 | 5152 | 5141 | 1787 | 0.78 | 1769 |
| | | | | Minimum | <u>1557</u> |

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

Attachment G-1

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
 Well: Pariette Federal #34-24
 T 8 S, R 17 E, Section 24
 SW SE (465' FSL & 1781' FWL)
 Uintah County, Utah
 TD - 6400', PBTD 6174'.
 Elevation: GR: 4987', KB: 4997'
 Contractor: Ross Well Service

04/07/96 Day 1: RU Schlumberger mast truck. Run CBL from 6152' to 4000' & cement top @ 2160'. RD Schlumberger. MI & RU Ross Well Service. NUBOP's. SDFN.

04/08/96 SDF Sunday.

04/09/96 Day 2: PBTD-6174'. Unloaded 5954' tbq. Ran 4 3/4" bit & scraper on 199 jts tbq. Tagged @ 6174'. Circulate bottoms up w/ 40 bbl 2% KCl water. Pressure tstd BOP's & csg to 3500 psi. Bled off. RU to swab. SWBD 90 BW - FL @ 4280'. POH w/ tbq. RU Schlumberger. Perf Zone #1: 5282'-92'(10'), 5301'-9'(7') & 5311'-7'(6') w/ 2 JSPF using 4" csg gun. RD Schlumberger. SIFN.

04/10/96 Day 3: Ran Baker Retrievmatic packer on 172 jts tbq to RU HOWCO. Circulated hole w/ 118 bbl heated prepad fluid. Circulated out approx 10 BO w/ gas. Pulled 2 stds tbq. Set packer @ 5227'. Pressure tstd backsided to 500 psi. Broke down Zone #1 w/ 3800 gal heated prepad fluid & 50 ball sealers. Broke @ 2131 psi @ 1.9 BPM. Increased to 7.6 BPM @ 2300 psi. Saw ball action - did not ball out. ISIP=886 psi. Bled off pressure. Ran packer across perfs w/ 2 stds. POH w/ packer. RU HOWCO to frac down 5 1/2" csg as follows:

| VOLUME | EVENT | RATE | AVERAGE TREATMENT PRESSURE |
|----------|----------------------------------|--------|----------------------------|
| 6000 gal | Pad - 40# Pure Gel III | 25 BPM | 1380 psi |
| 3500 gal | 2-6 ppg 20/40 (35# PG) (15,700#) | 25 BPM | 1250 psi |
| 8600 gal | 6 ppg 20/40 (35# PG) (51,600#) | 25 BPM | 1100 psi |
| 3043 gal | 6-8 ppg 20/40 (35# PG) (22,700#) | 25 BPM | 1190 psi |
| 5198 gal | Plush - 10# gel | 25 BPM | 1500 psi |

Frac Volumes: 26,341 gal water. 90,000# 20/40. ISIP=1600 psi. 5 min=1474 psi, 10 min=1391 psi, 15 min=1333 psi. 836 BLWTR.

04/11/96 Day 4: SI 5 hrs after frac. CP=800 psi. Flowed back 93 BLW in 6 hrs. CP=0. SIFN. CP=300 psi @ 7 AM 4/10/96. Flowed back 7 BLW. CP=0. TIH w/ 199 jts tbq. Tagged sand @ 6164'. Could not break circulation. Pulled 2 stds tbq to 6028'. Circulated for 40 min till clean. Pulled tbq to 4825'. Well flowed 42 BLW while TIH, circulating & pulling to 4825'. RU to swab @ surface. SWBD 137 BF in 4 hrs. Final FL @ 3000' w/ est oil cut of 15%. SIFN. Approx LWTR.

4/12/96 Day 5: CP=100 psi, TP=150 psi @ 7 AM 4/11/96. FL @ 1900'. SWBD approx 60 BO & 32 in 4 hrs. Final FL @ 3700' w/ est oil cut @ 75%. CP=175 psi. 525 BLWTR. SIFN.

04/13/96 CP=300 psi. TP=300 psi @ 7 AM 4/12/96. FL @ 2000'. Made 3 swab runs - recovered 10 & 3 BLW. FL @ 2800'. POH w/ tbq. RU Schlumberger. Perforated Zone #2: 5133'-21'), 5137'-5142'(5'), & 5150'-5152'(2') w 2 JSPF using 4" csg gun. RD Schlumberger. Ran Baker Model 'C' BP & Retrievmatic packer on 168 jts tbq. Set BP @ 5220'. Pull 1 jt tbq. Packer @ 5190'. Circulate hole w/ 120 bbl load water. Set packer. Test BP to 1000 psi. Release packer. Pull 2 stds tbq. Packer @ 5070'. SIFN.

04/14/96 Shut down - too muddy for trucks.

- Attachment G-2

DAILY COMPLETION REPORTpage 2

Operator: Wildrose Resources Corporation
 Well: Pariette Federal #34-24
 T 8 S, R 17 E, Section 24
 SW SE (465' FSL & 1781' FWL)
 Uintah County, Utah
 TD - 6400', PBTD 6174'.
 Elevation: GR: 4987', KB: 4997'
 Contractor: Ross Well Service

04/15/96 Day 7: Ran 2 stds tbq. Packer @ 5194'. RU HOWCO. Circulate hole w/ 113 bbl heated prepad fluid. Pulled 2 stds tbq. Set packer @ 5070'. Test backside to 500 psi. Broke down Zone #2 w/ 64 bbl prepad fluid & 30 ball sealers. Broke @ 1549 psi @ 4.7 BPM. Increased to 6.6 BPM @ 1800 psi. Saw ball action - did not ball out. ISIP=1310 psi, 5 min=985 psi. Released packer. Ran packer across perms w/ 2 stds. POH w/ packer. RU HOWCO to frac down 5 1/2" csg as follows:

| VOLUME | EVENT | RATE | AVERAGE TREATMENT PRESSURE |
|----------|---------------------------------|--------|----------------------------|
| 4007 gal | Pad - 40# Pure Gel III | 20 BPM | 1570 psi |
| 2709 gal | 2-6 ppg 20/40 (35# PG)(10,900#) | 20 BPM | 1670 psi |
| 4785 gal | 6 ppg 20/40 (35#PG)(28,700#) | 20 BPM | 1480 psi |
| 2268 gal | 6-8 ppg 20/40 (35#PG)(18,400#) | 20 BPM | 1410 psi |
| 5041 gal | Flush - 10# gel | 21 BPM | 1880 psi |

Frac Volumes: 18,810 gal water, 58,000# sand. ISIP=1787 psi, 5 min=1735 psi, 10 min=1658 psi, 15 min=1610 psi. 625 BLWTR - Zone 2. SI 5 hrs. CP=1140 psi. Flowed back 119 BLW in 6 hrs. CP=0. SIFN. 506 BLWTR - Zone 2.

04/16/96 Day 8: CP=500 psi @ 7 AM 4/15/96. Flowed back 20 BLW in 1/2 hr. TIH w/ BP retrieving tool on 166 jts tbq. Tagged sand @ 5138'. Circulated out sand to BP @ 5220'. Circulated clean. Released BP & POH. Ran 1 jt tbq, 4' perf sub, SN, 11 jts tbq, tbq anchor, & 159 jts tbq. Stripped off BOP's. Set anchor w/ 12,000# tension. Tbg @ 5327'. SN @ 5291'. Anchor @ 4948'. RU to swab. FL @ 400'. SWBD 34 BLW in 1 1/2 hrs. FL @ 1400'. 975 BLWTR. SIFN.

04/17/96 Day 9: CP=25 psi, TP=50 psi @ 7 AM 4/16/96. FL @ 1200'. SWBD approx 40 BO & 125 BLW in 6 hrs. Final FL @ 2900' w/ estimated oil cut @ 40%. SIFN. 850 BLWTR.

04/18/96 Day 10: CP=400 psi, TP=100 psi @ 7 AM 4/17/96. FL @ 1800'. SWBD approx 80 BO & 39 BLW in 4 1/2 hrs. Final FL @ 3900' w/ oil cut estimated @ 65%. SIFN. 811 BLWTR.

04/19/96 Day 11: CP=650 psi, TP=25 psi @ 7 AM 4/18/96. FL @ 2400'. SWBD 8 BO & 2 BLW in 2 swab runs. Pumped 30 bbl hot load water down tbq. Ran 2 1/2" X 1 1/2" X 16' RHAC pump, 209-3/4" rods, 1-8', 1-6', & 1-2' X 7/8" pony rods, 1-22' X 1 1/2" polish rod. Load tbq w/ 12 BLW. Pressure test pump to 500 psi w/ hot oiler. Long stroked pump to 1000 psi. Release pressure. Clamped rods off. RD & MO Ross Well Service. 851 BLWTR. Drop from report till production equipment set.

04/20-26/96 Set production equipment.

04/27/96 Start up pumping unit @ 1:30 PM 4/26/96. Pumped 80 BO & 20 BLW in 20 hrs. CP=850 psi. 74" stroke, 8 SPM.

04/28/96 Pumped 64 BO & 12 BLW. CP=280 psi. 818 BLWTR.

04/29/96 Pumped 63 BO & 17 BLW. CP=280 psi. 801 BLWTR.

04/30/96 Pumped 43 BO & 12 BLW. CP=280 psi.

05/01/96 Pumped 35 BO & 6 BLW. CP=280 psi. 783 BLWTR.

DROP FROM REPORT.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 337' plug from 5030'-5367' with 60 sxs Class "G" cement.
2. **Plug #2** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
3. **Plug #3** Set 100' plug from 276'-376' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
4. **Plug #4** Set 50' plug from surface with 10 sxs Class "G" cement.
5. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 326' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Pariette Federal #34-24

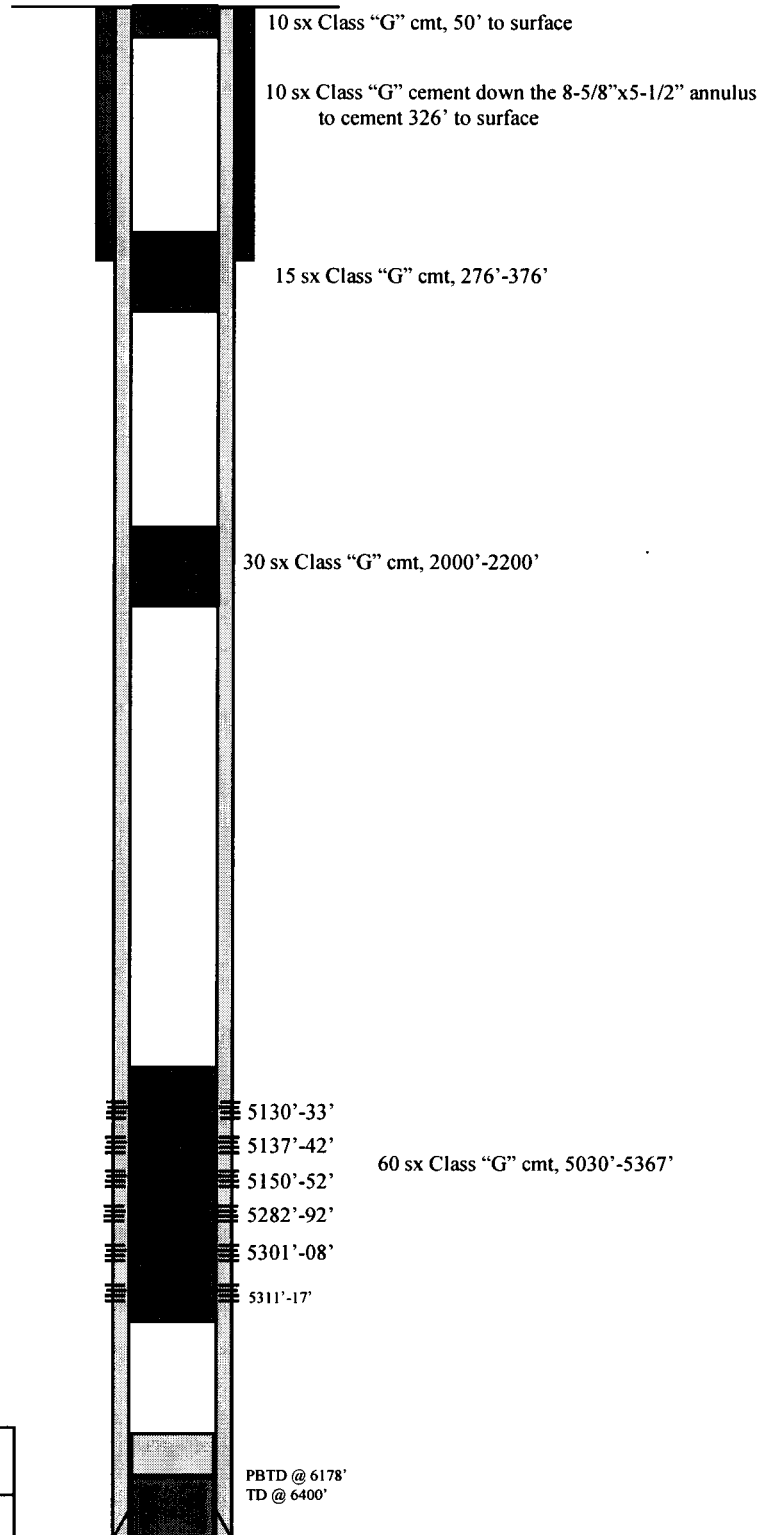
Spud Date: 3-24-96
 Put on Production: 4-26-96
 GL: 4987' KB: ?

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (316.2')
 DEPTH LANDED: 326' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Premium

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts.
 DEPTH LANDED: 6224'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 160 sx Hifill & 420 sx Premium
 CEMENT TOP AT: 2160'

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

Pariette Federal #34-24

465 FSL 1781 FEL

SWSE Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32506; Lease #U-45431

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

--ooOoo--

| | | |
|---|---|-------------------|
| IN THE MATTER OF THE | : | NOTICE OF AGENCY |
| APPLICATION OF INLAND | : | ACTION |
| PRODUCTION COMPANY FOR | : | |
| ADMINISTRATIVE APPROVAL OF | : | CAUSE NO. UIC-212 |
| THE PARIETTE FEDERAL 14-24, | : | |
| 23-24, 34-24 , 12-24, 9-23 AND THE | : | |
| BALCRON MONUMENT FEDERAL | : | |
| 32-25, 21-25, 12-25, 23-25 AND 24-25 | : | |
| WELLS LOCATED IN SECTIONS 23, | : | |
| 24 AND 25, TOWNSHIP 8 SOUTH, | : | |
| RANGE 17 EAST, S.L.M., Uintah | : | |
| COUNTY, UTAH, AS CLASS II | : | |
| INJECTION WELLS | : | |

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.


Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Pariette Federal 14-24, 23-24, ~~34-24~~, 12-24, 9-23 and the Balcron Monument Federal 32-25, 21-25, 12-25, 23-25 and 24-25 wells, located in Sections 23, 24 and 25, Township 8 South, Range 17 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-212

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Larraine Platt".

Larraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-212

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure

**Inland Production Company
Pariette Federal 14-24, 23-24, 34-24, 12-24, 9-23
and the Balcron Monument Federal 32-25, 21-25, 12-25, 23-25 and 24-25 Wells
Cause No. UIC-212**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

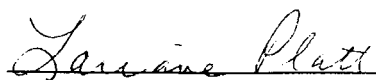
Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
May 6, 1998



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

June 30, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Humpback Unit Wells: Pariette Draw #9-23, Section 23, Township 8 South, Range 17 East; Pariette Federal #12-24, #14-24, #23-24 and #34-24, Section 24, Township 8 South, Range 17 East; Balcron Monument Federal #12-25, #21-25, #23-25 and #32-25, Section 25, Township 8 South, Range 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza

Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Pariette Federal #34-24
Location: 24/8S/17E **API:** 43-047-32506

Ownership Issues: The proposed well is located on Federal land. The well is located in the Humpback Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Humpback Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 326 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6224 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 5083 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 5130 feet and 5317 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #34-24 well is .73 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1557 psig. The requested maximum pressure is 1557 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Pariette Federal #34-24
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Humpback Unit on January 1, 1997. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/25/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMPBACK (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 34-24

9. API Well No.

43-047-32506

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0465 FSL 1781 FEL SW/SE Section 24, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

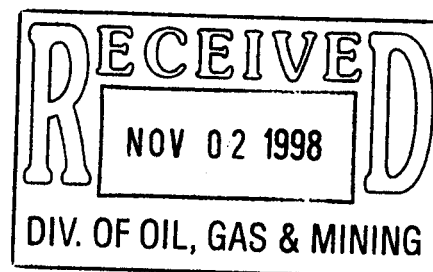
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Independent Production Company Site Facility Diagram

Pariette Federal 34-24

SW/SE Sec. 24, T8S, 17E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

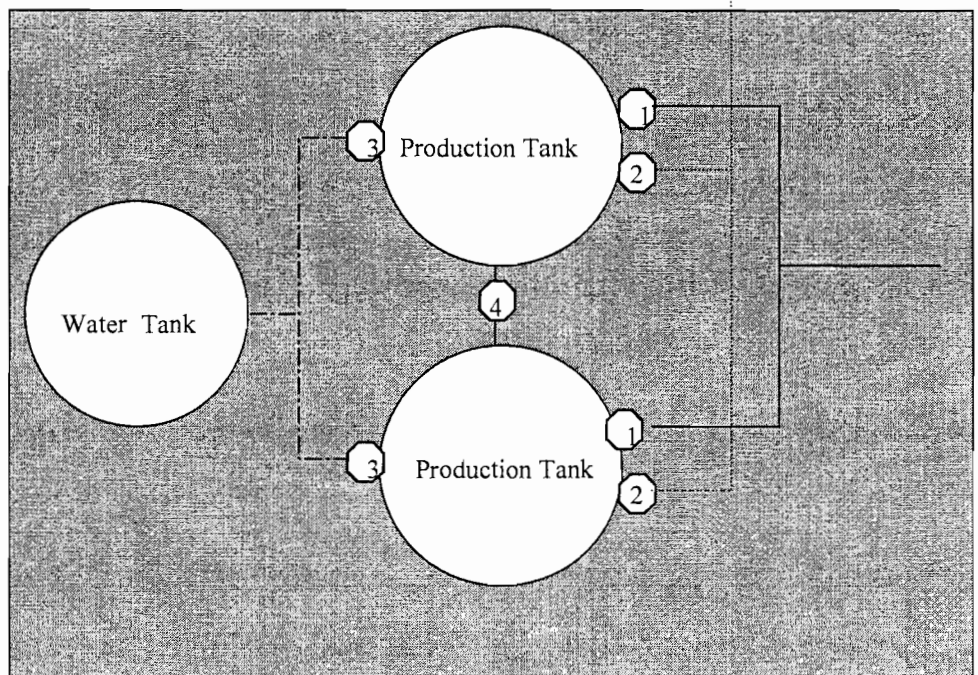
Draining Phase:

- 1) Valve 3 open

Diked Section

Gas Sales Meter

Pumping Unit



| | |
|---------------|-------------|
| Emulsion Line | |
| Load Line | ———— |
| Water Line | - - - - - |
| Gas Sales | - . - . - . |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">U-45431</div> | |
| 2. NAME OF OPERATOR <div style="text-align: center;">INLAND PRODUCTION COMPANY</div> | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <div style="text-align: center;">N/A</div> | |
| 3. ADDRESS OF OPERATOR <div style="text-align: center;">Route 3 Box 3630, Myton Utah 84052 (435)646-3721</div> | | 7. UNIT AGREEMENT NAME <div style="text-align: center;">HUMPBAC (GR RVR)</div> | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface <div style="display: flex; justify-content: space-around;"> SW/SE 0465 FSL 1781 FEL </div> | | 8. FARM OR LEASE NAME <div style="text-align: center;">PARIETTE FEDERAL 34-24</div> | |
| 14. API NUMBER <div style="text-align: center;">43-047-32506</div> | | 9. WELL NO. <div style="text-align: center;">34-24-8-17</div> | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">4987 GR</div> | | 10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Humpback</div> | |
| 12. COUNTY OR PARISH <div style="text-align: center;">UINTAH</div> | | 13. STATE <div style="text-align: center;">UT</div> | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">SW/SE Section 24, T08S R17E</div> | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <u>Injection Conversion</u> | <input checked="" type="checkbox"/> |
| (OTHER) <input type="checkbox"/> | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above reference well was convert from a Production well to an Injection well on 7-24-00. Mr. Dave Hackford with the State of Utah was contacted and gave verbal approval to conduct the test without a witness. The casing was pressured to 1220 psi with 0 psi on tubing. There was no loss of pressure charted in 1/2 hour test. The pressure was then released. The well is shut-in waiting on approval to inject.

18 I hereby certify that the foregoing is true and correct

| | | |
|-------------------------|---------------------------------|---------------------|
| SIGNED <u>Ron Shuck</u> | TITLE <u>Production Foreman</u> | DATE <u>7/25/00</u> |
| Ron Shuck | | |

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: None Date: 7/12/00
Test conducted by: Bob Shuck
Others present: None

| | | | |
|--|----------------|--|---|
| Well Name: <u>Lafayette Federal 34-24-8-17</u> | | Type: <u>ER</u> SWD | Status: <u>AC</u> TA UC |
| Field: <u>Hampton Unit</u> | | UT 2852-04459 | |
| Location: <u>S4/SE</u> | Sec: <u>24</u> | T <u>8</u> N <u>16</u> R <u>17</u> E | County: <u>Lincoln</u> State: <u>LA</u> |
| Operator: <u>Inland Production</u> | | | |
| Last MIT: <u>1</u> | | Maximum Allowable Pressure: _____ PSIG | |

Is this a regularly scheduled test? ☐ Yes ☒ No

Initial test for permit? ☒ Yes ☐ No

Test after well rework? ☒ Yes ☐ No

Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

| MIT DATA TABLE | | Test #1 | Test #2 | Test #3 |
|------------------------|--|--|---|---|
| TUBING | | PRESSURE | | |
| Initial Pressure | | <u>0</u> psig | psig | psig |
| End of test pressure | | <u>0</u> psig | psig | psig |
| CASING / TUBING | | ANNULUS | PRESSURE | |
| <u>11:30</u> 0 minutes | | <u>1220</u> psig | psig | psig |
| 5 minutes | | <u>1220</u> psig | psig | psig |
| 10 minutes | | <u>1220</u> psig | psig | psig |
| 15 minutes | | <u>1220</u> psig | psig | psig |
| 20 minutes | | <u>1220</u> psig | psig | psig |
| 25 minutes | | <u>1220</u> psig | psig | psig |
| 30 minutes | | <u>1220</u> psig | psig | psig |
| minutes | | psig | psig | psig |
| minutes | | psig | psig | psig |
| RESULT | | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

The Parrotte Federal 34-24-8-17 was a Production Well and Ireland Production Converted it to an Injection Well on 7-24-00. The well is shut-in waiting on permission to inject.

Signature of Witness: _____

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff: _____ Date: ____/____/____

Do you agree with the reported test results? ☐ YES ☐ NO

If not, why? _____

Possible violation identified? ☐ YES ☐ NO

If YES, what _____

If YES - followup initiated? ☐ YES _____

☐ NO - why not? _____

☐ Data Entry

☐ Compliance Staff

☐ 2nd Data Entry

☐ Hardcopy Filing



DAILY WORKOVER REPORT

WELL NAME: Pariette Federal 34-24-8-17

Report Date: 7-25-00

Day: 04

Operation: MIT on casing

Rig: NA

WELL STATUS

Surf Csg: 8-5/8 @ 326' GL Prod Csg: 5-1/2 @ 6224' WT: 15.5 Csg PBTD: 6178'
Tbg: Size: 2-7/8 Wt: 6.5 Grd: j-55 Pkr/EOT @: 5043' BP/Sand PBTD: 6178'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|---------------------|-------------|------|---------------------|-------------|
| | <u>5130 - 5133'</u> | <u>2/6</u> | | <u>5311 - 5317'</u> | <u>2/12</u> |
| | <u>5137 - 5142'</u> | <u>2/10</u> | | | |
| | <u>5150 - 5152'</u> | <u>2/4</u> | | | |
| | <u>5282 - 5292'</u> | <u>2/20</u> | | | |
| | <u>5301 - 5308'</u> | <u>2/14</u> | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Jul-00

SITP: 0 SICP: 1220

Contacted Al Craver with the EPA and Dave Hackford with the State of Utah and got verbal approval to conduct a MIT on the casing without a witness. Pressured the casing to 1220 psi with 0 psi on the tubing. No loss of pressure was charted in a 1/2 hour test. The pressure was then released. The well is waiting on permission to inject. EPA # UT2852-04459.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____

Starting oil rec to date: _____

Fluid lost/recovered today: _____

Oil lost/recovered today: _____

Ending fluid to be recovered: _____

Cum oil recovered: _____

IFL: _____ FFL: _____ FTP: _____

Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

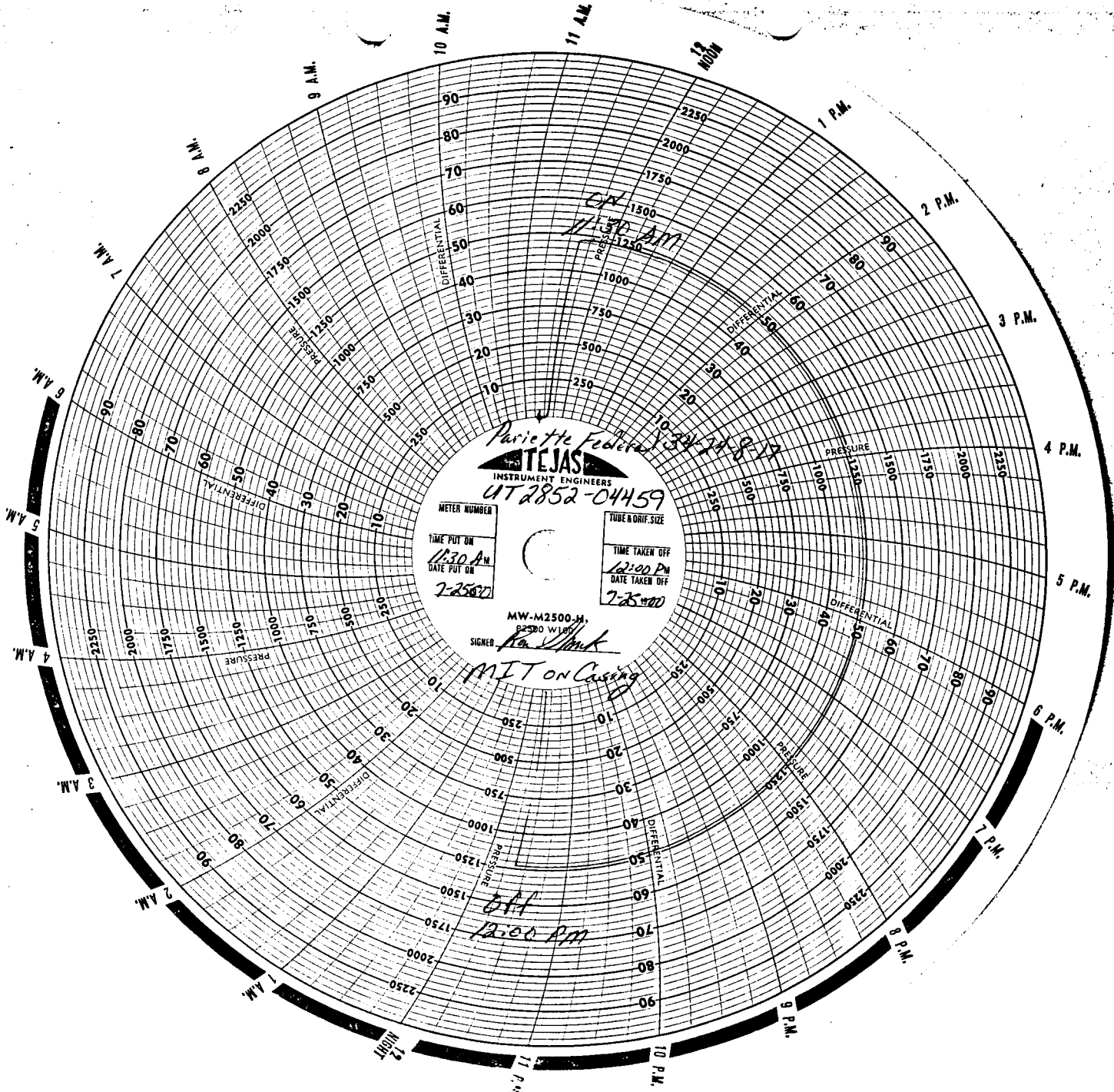
KB 10'
162 JTS TBG 5024.88'
SN 1.10' @ 5034.88;
Arrowset 1 Pkr 7.32'
EOT @ 5043.30' KB

COSTS

DAILY COST: _____

Workover Supervisor: Ron Shuck

TOTAL WELL COST: _____



Pariette Federal
TEJAS
INSTRUMENT ENGINEERS

UT 2852-04459

METER NUMBER

TIME PUT ON
DATE PUT ON

11:30 AM
7-25-67

TUBE & ORIF. SIZE

TIME TAKEN OFF
DATE TAKEN OFF

12:00 PM
7-25-67

MW-M2500-H
2500 W/10

SIGNED

Tom Shank

MIT ON Casing



July 25, 2000

*Division Oil and Gas & Mining
Attn: Mr. Brad Hill
1594 West North Temple – Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801*

*RE: Pariette Federal 34-24-8-17
API # 43-047-32506, U-45431*

Dear Mr. Brad Hill

Please find enclosed the results of a MIT test conducted today on the above referenced well. On 7-25-00 there was 1220 psi put on casing with 0 psi on tubing, there was no loss of pressure charted in a ½ hour test. Mr. Dave Hackford with State of Utah was contacted and gave verbal approval to conduct the test without a witness. The pressure was then released. The well is waiting on permission to inject. This is a new conversion.

If you have any questions or need further information, please don't hesitate to contact me. I can be reached at our Pleasant Valley Office at (435) 646-3721 or on my cellular at (435) 823-7977.

Sincerely,

*Ron Shuck
Production Foreman*

Enclosures

*cc: State of Utah – Division of Oil, Gas & Mining
Jon Holst - Inland Resources
Roosevelt & Denver Well Files*

/rs

RECEIVED

JUL 31 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-212

Operator: Inland Production Company

Wells: Pariette Federal 34-24-8-17

Location: Section 24, Township 8 South, Range 17 East, Uintah County

API No.: 43-047-32506

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 30, 1998.
2. Maximum Allowable Injection Pressure: 1557 psig
3. Maximum Allowable Injection Rate: (Restricted by pressure limitation).
4. Injection: Green River Formation (5130 feet - 5317 feet)

Approved by:

for

John R. Baza

Associate Director, Oil and Gas

8-9-2000

Date

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal District Office
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3, Box 3630, Myton Utah 84052 (435-646-3721)

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0465 FSL 1781 FEL SW/SE Section 24, T08S R17E

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMPBACK (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 34-24

9. API Well No.

43-047-32506

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

UINTAH COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 7/24/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 5043'.

RECEIVED

AUG 18 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title District Engineer Date 8/15/00

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY



September 25, 2000

Bureau of Land Management
Attn: Leslie Crinklaw
170 South 500 East
Vernal, Utah 84078

RE: Sundry notice on Pariette Federal 34-24

Dear Leslie:

Enclosed is a sundry notice in triplicate on the above-referenced well. If you have any questions, let me know.

Sincerely,

Martha Hall
Office Manager

/mh
enclosures

cc: State Division of Oil, Gas and Mining
Denver office
Well file

RECEIVED
SEP 27 2000
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES CONCERNING WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-1547

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMBACK (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 34-24

9. API Well No.

43-047-32506

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Injector

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0465 FSL 1781 FEL

SW/SE Section 24, T08S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Report of first injection

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 11:30 a.m. on 9/25/00.

14. I hereby certify that the foregoing is true and correct.

Signed

Martha Hall
Martha Hall

Title

Office Manager

Date

9/25/00

CC. UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL
WELL☐GAS
WELL☐

OTHER

☒

Injection Well

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY3. ADDRESS AND TELEPHONE NUMBER
Rt. 3 Box 3630, Myton Utah 84052
435-646-37214. LOCATION OF WELL

Footages **0465 FSL 1781 FEL**

QQ, SEC, T, R, M: **SW/SE Section 24, T08S R17E**

5. LEASE DESIGNATION AND SERIAL NO.

U-45431

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

N/A

7. UNIT AGREEMENT NAME

HUMPBAC (GR RVR)

8. WELL NAME and NUMBER

PARIETTE FEDERAL 34-24

9. API NUMBER

43-047-32506

10. FIELD AND POOL, OR WILDCAT

PARIETTE DRAWCOUNTY **UINTAH**STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT:

(Submit in Duplicate)

☐ ABANDON☐ NEW CONSTRUCTION☐ REPAIR CASING☐ PULL OR ALTER CASING☐ CHANGE OF PLANS☐ RECOMPLETE☐ CONVERT TO INJECTION☐ REPERFORATE☐ FRACTURE TREAT OR ACIDIZE☐ VENT OR FLARE☐ MULTIPLE COMPLETION☐ WATER SHUT OFF☐ OTHER _____

SUBSEQUENT REPORT OF:

(Submit Original Form Only)

☐ ABANDON*☐ NEW CONSTRUCTION☐ REPAIR CASING☐ PULL OR ALTER CASING☐ CHANGE OF PLANS☐ RECOMPLETE☐ CONVERT TO INJECTION☐ REPERFORATE☐ FRACTURE TREAT OR ACIDIZE☐ VENT OR FLARE☒ OTHER**Step Rate Test**

DATE WORK COMPLETED _____

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

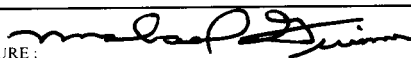
*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

A step rate test was conducted on the subject well on 4/24/01. Results indicate that the formation fracture gradient is .646 psi/ft. Therefore, Inland is requesting that the MAIP be changed to 1080 psi.

13.

NAME & SIGNATURE:

TITLE District EngineerDATE 5/9/01Michael Guinn

(This space for State use only)

4/94

* See Instructions

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-14-01By: 

RECEIVED

MAY 17 2001

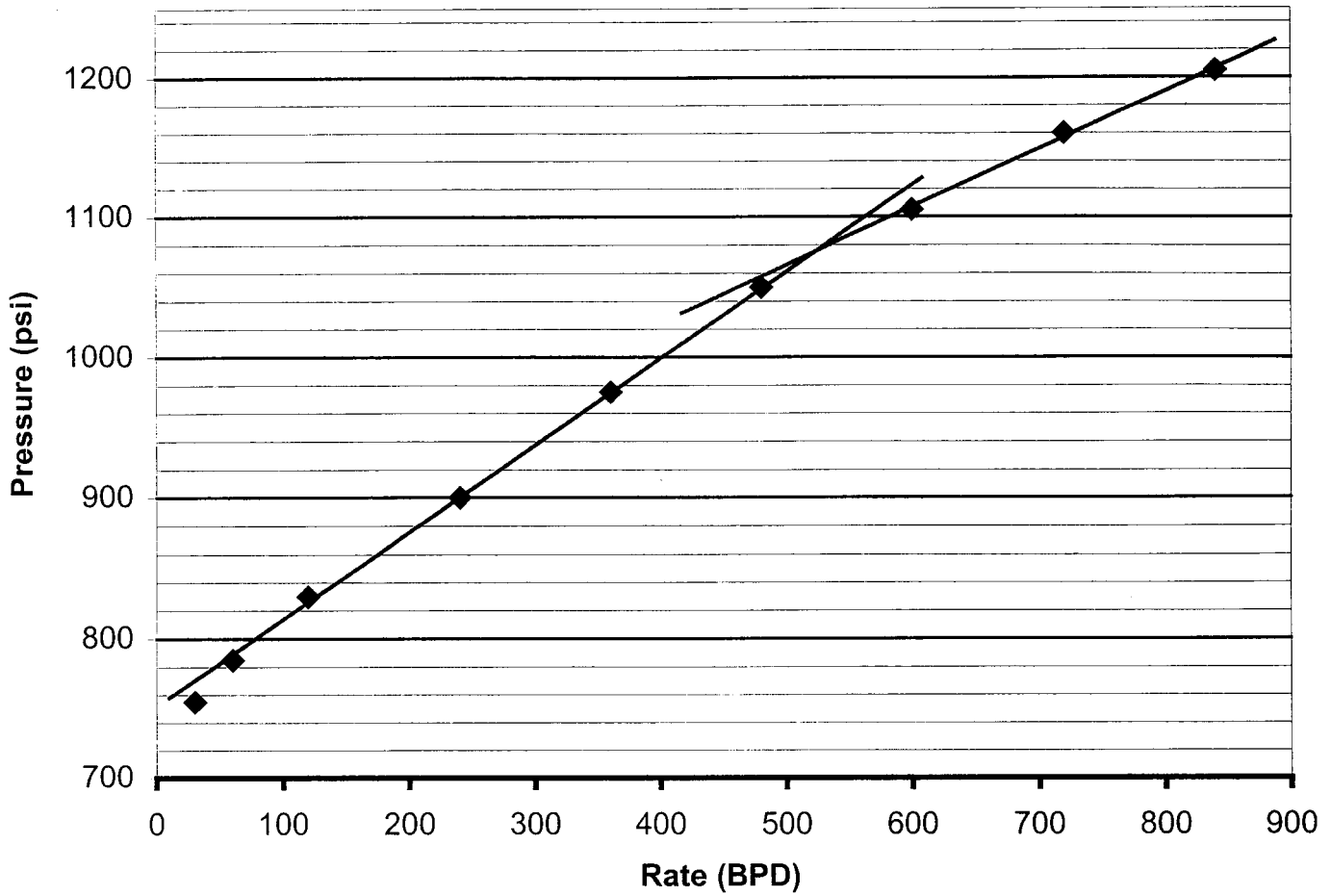
DIVISION OF
OIL, GAS AND MINING

Pariette Federal 34-24-8-17

Humpback Unit

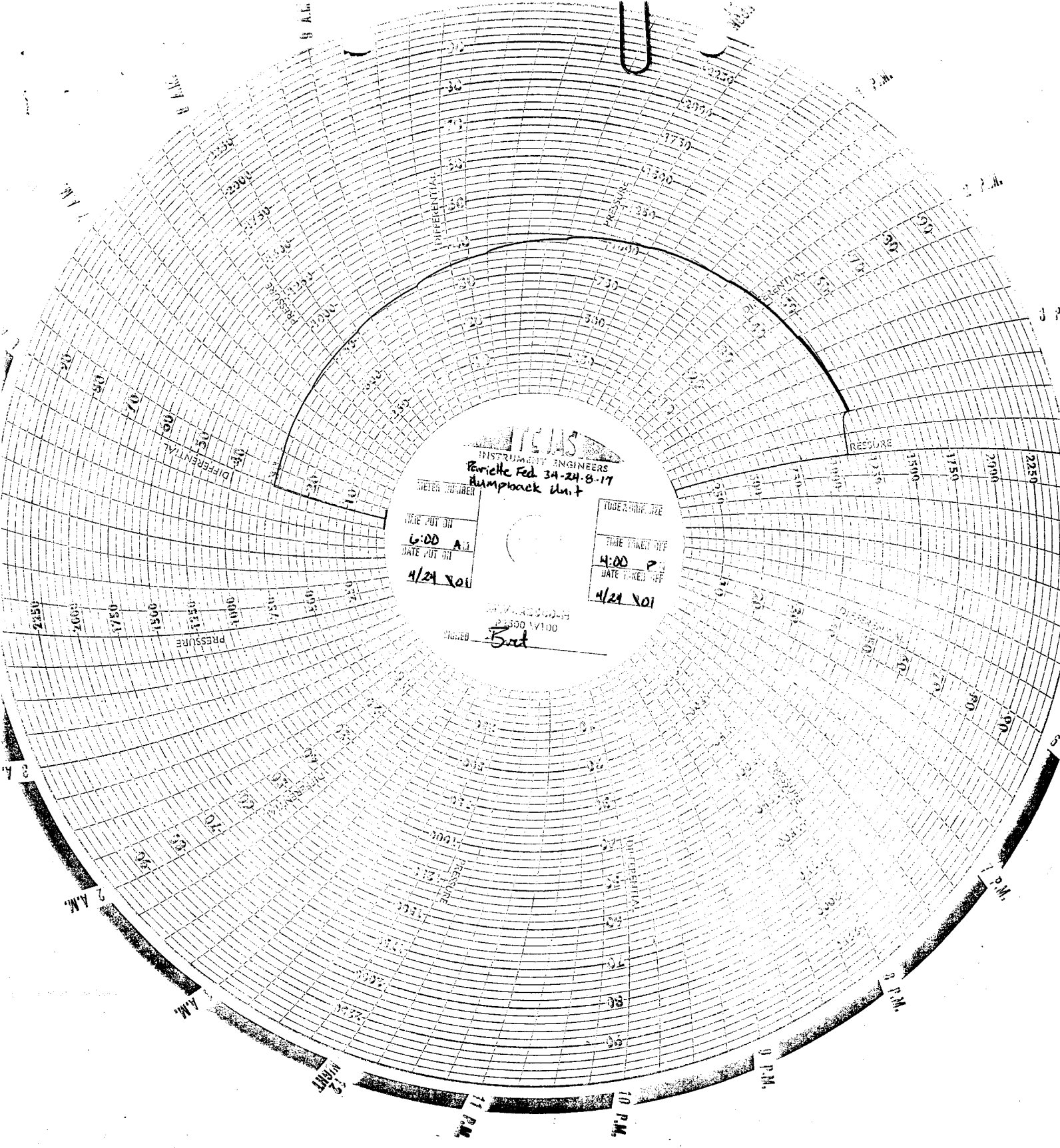
Step Rate Test

April 24, 2001



Start Pressure: 730 psi
Instantaneous Shut In Pressure (ISIP): 1180 psi
Top Perforation: 5130 feet
Fracture pressure (Pfp): 1080 psi
FG: 0.646 psi/ft

| Step | Rate(bpd) | Pressure(psi) |
|------|-----------|---------------|
| 1 | 30 | 755 |
| 2 | 60 | 785 |
| 3 | 120 | 830 |
| 4 | 240 | 900 |
| 5 | 360 | 975 |
| 6 | 480 | 1050 |
| 7 | 600 | 1105 |
| 8 | 720 | 1160 |
| 9 | 840 | 1205 |



INSTRUMENT ENGINEERS
Berette Fed 34-24-B-17
Bumpback Unit

METER NUMBER
TIME PUT ON
6:00 A.M.
DATE PUT ON
4/24 XOI

TIME TAKEN OFF
4:00 P.M.
DATE TAKEN OFF
4/24 XOI

SIGNED Bart
21300 LV100

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

| | | |
|--|--|---|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO. U-45431 |
| Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A |
| OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well | | 7. UNIT AGREEMENT NAME HUMPBAC (GR RVR) |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. WELL NAME and NUMBER PARIETTE FED 34-24 |
| 3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 9. API NUMBER 43-047-32506 |
| 4. LOCATION OF WELL Footages 465 FSL 1781 FEL QQ, SEC. T. R. M. SW/SE Section 24, T8S R17E | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE |
| | | COUNTY UINTAH STATE UTAH |

| | |
|---|---|
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | |
| NOTICE OF INTENT: (Submit in Duplicate) | SUBSEQUENT REPORT OF: (Submit Original Form Only) |
| <input type="checkbox"/> ABANDON <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER _____ | <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input checked="" type="checkbox"/> OTHER Step Rate Test |
| <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> REPERFORATE <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUT OFF | <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> REPERFORATE <input type="checkbox"/> VENT OR FLARE |
| DATE WORK COMPLETED _____ Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report. | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 12/19/03. Results from the test indicate that the fracture gradient is .677 psi/ft. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to 1240 psi.

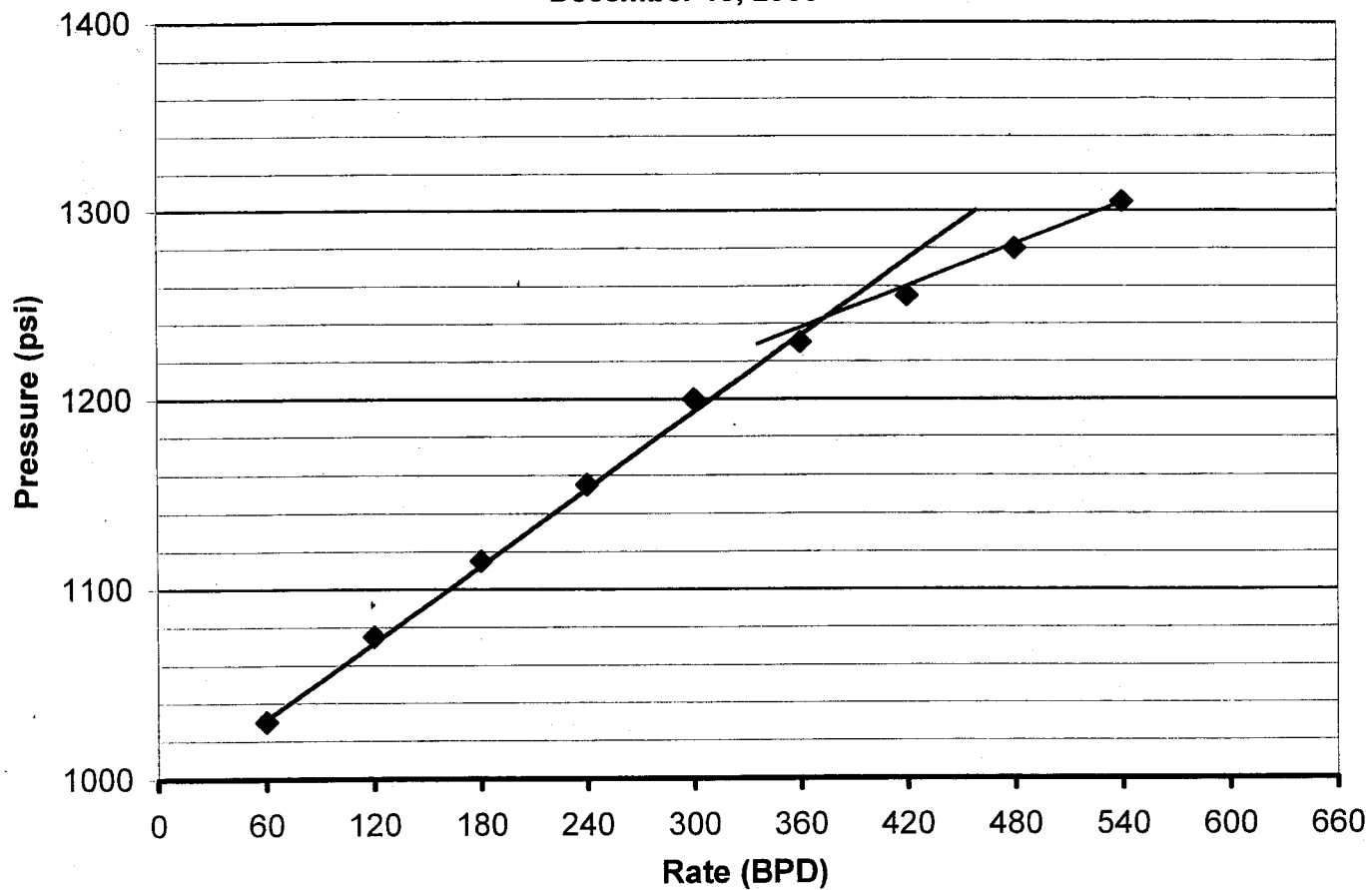
13. NAME & SIGNATURE: Michael Guinn TITLE Vice President of Operations DATE 12/31/2003

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

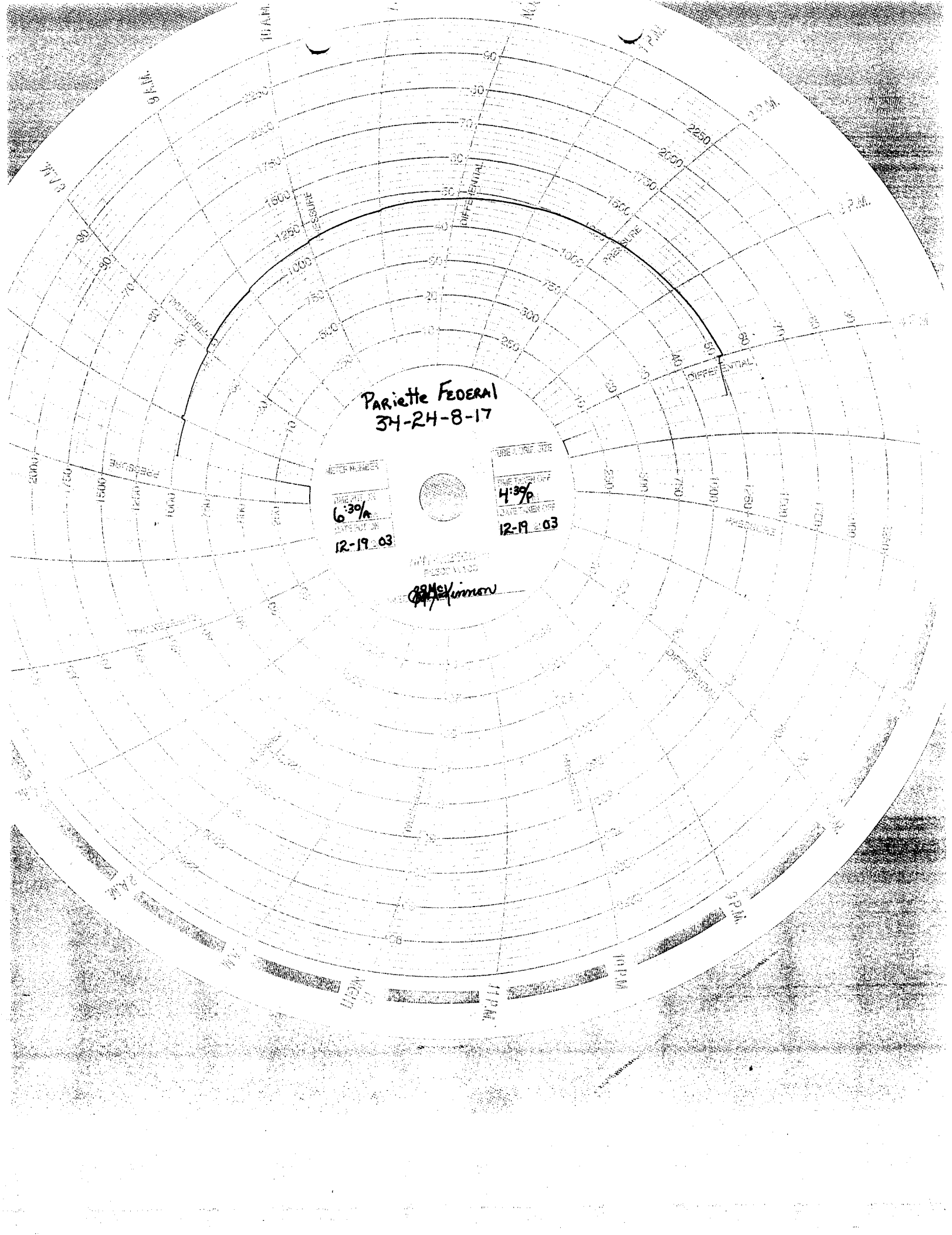
RECEIVED
JAN 05 2004
DIV. OF OIL, GAS & MINING

Pariette Federal 34-24-8-17
Humpback Unit
Step Rate Test
December 19, 2003



Start Pressure: 980 psi
Instantaneous Shut In Pressure (ISIP): 1280 psi
Top Perforation: 5130 feet
Fracture pressure (Pfp): 1240 psi
FG: 0.677 psi/ft

| Step | Rate(bpd) | Pressure(psi) |
|------|-----------|---------------|
| 1 | 60 | 1030 |
| 2 | 120 | 1075 |
| 3 | 180 | 1115 |
| 4 | 240 | 1155 |
| 5 | 300 | 1200 |
| 6 | 360 | 1230 |
| 7 | 420 | 1255 |
| 8 | 480 | 1280 |
| 9 | 540 | 1305 |



Pariette Federal
34-24-8-17

MICRO NUMBER
TIME OFF
6:30 A
DATE OFF
12-19-03

TUBE DRIFT OFF
TIME OFF
4:30 P
DATE OFF
12-19-03

UNIT NUMBER
PUSP V100

BMH/Miner



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

FEB 5 2004

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
Vice President - Operations
Inland Production Company
Route 3 - Box 3630
Myton, UT 84052

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE: UNDERGROUND INJECTION CONTROL (UIC)
APPROVAL TO INCREASE MAXIMUM
SURFACE INJECTION PRESSURE
EPA Permit No. UT20852-04459
Pariette Federal No. 34-24-8-17
SW SE Sec. 24 - T8S - R17E
Duchesne County, Utah

Dear Mr. Guinn:

The Environmental Protection Agency (EPA) Humpback Area Permit UT20852-00000 (Effective October 8, 1998), Part II, Section C.5.(b), permits the "Director" to authorize, by letter, an increase in the maximum surface injection pressure (MIP) for the Pariette Federal No. 34-24-8-17 following receipt and approval of a valid Step-Rate Test (SRT).

On December 31, 2003, Inland Production Company (Inland) submitted an SRT, dated December 19, 2003, which was received by the EPA on January 5, 2004. The EPA approves a fracture gradient of 0.677 psi/ft for the Garden Gulch/Douglas Creek/Basal Carbonate Members of the Green River Formation injection interval.

As of the date of this letter, the EPA authorizes an increase in the maximum surface injection pressure (MIP) from 1080 psig to 1240 psig.

RECEIVED

FEB 09 2004

DIV. OF OIL, GAS & MINING



Printed on Recycled Paper

FG = 0.677 psi/ft
 D = 5130 feet: Top perforation
 SG = Specific gravity: 1.005

 MIP = $[(0.677) - (0.433)(1.005)] \times 5130$

 MIP = 1240 psig.

Please send all compliance correspondence relative to this well to the ATTENTION: NATHAN WISER, at the letterhead address, citing MAIL CODE: 8ENF-UFO very prominently. You may call Mr. Wiser at 303-312-6211, or 1-800-227-8917 (Ext. 6211).

Sincerely,

Carl L Campbell for

Stephen S. Tuber
 Assistant Regional Administrator
 Office of Partnerships and
 Regulatory Assistance

cc: Maxine Natchees
 Chairperson
 Uintah & Ouray Business Committee
 Ute Indian Tribe
 P.O. Box 190
 Fort Duchesne, Ut 84026

Elaine Willie
 Environmental Coordinator
 Ute Indian Tribe
 P.O. Box 460
 Fort Duchesne, UT 84026

Mr. Chester Mills
 Superintendent
 Bureau of Indian Affairs
 Uintah & Ouray Indian Agency
 P.O. Box 130
 Fort Duchesne, UT 84026

Mr. David Gerbig
 Operations Engineer
 Inland Production Company
 1401 Seventeenth Street - Suite 1000
 Denver, CO 80202

Mr. Gil Hunt
Technical Services Manager
State of Utah - Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84111-00581

Mr. Jerry Kenczka
Petroleum Engineer
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, UT 84078

Mr. Nathan Wiser
8ENF-UFO

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.**Unit:****HUMPBAC (GREEN RIVER)****WELL(S)**

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|
| PARIETTE DRAW FED 9-23 | 23 | 080S | 170E | 4304731543 | 12053 | Federal | WI | A |
| PARIETTE DRAW FED 8-23 | 23 | 080S | 170E | 4304732676 | 12053 | Federal | OW | P |
| PARIETTE FED 34-24 | 24 | 080S | 170E | 4304732506 | 12053 | Federal | WI | A |
| PARIETTE FED 13-24 | 24 | 080S | 170E | 4304732546 | 12053 | Federal | OW | P |
| PARIETTE FED 14-24 | 24 | 080S | 170E | 4304732645 | 12053 | Federal | WI | A |
| PARIETTE FED 24-24 | 24 | 080S | 170E | 4304732646 | 12053 | Federal | OW | P |
| PARIETTE FED 23-24 | 24 | 080S | 170E | 4304732710 | 12053 | Federal | WI | A |
| PARIETTE FED 12-24 | 24 | 080S | 170E | 4304732713 | 12053 | Federal | WI | A |
| FEDERAL 22-25 | 25 | 080S | 170E | 4304732008 | 12053 | Federal | OW | P |
| MONUMENT FED 11-25 | 25 | 080S | 170E | 4304732455 | 12053 | Federal | OW | P |
| MON FED 32-25 | 25 | 080S | 170E | 4304732524 | 12053 | Federal | WI | A |
| BALCRON MON FED 33-25 | 25 | 080S | 170E | 4304732525 | 12053 | Federal | OW | P |
| MON FED 12-25 | 25 | 080S | 170E | 4304732526 | 12053 | Federal | WI | A |
| BALCRON MON FED 21-25 | 25 | 080S | 170E | 4304732528 | 12053 | Federal | WI | A |
| MONUMENT FED 23-25 | 25 | 080S | 170E | 4304732529 | 12053 | Federal | WI | A |
| MONUMENT FED 31-25 | 25 | 080S | 170E | 4304732530 | 12053 | Federal | OW | P |
| BALCRON MON FED 24-25 | 25 | 080S | 170E | 4304732669 | 12053 | Federal | OW | P |
| BALCRON MON FED 34-25 | 25 | 080S | 170E | 4304732670 | 12053 | Federal | WI | A |
| HUMPBAC U 1A-26-8-17 | 26 | 080S | 170E | 4304734160 | 12053 | Federal | OW | P |
| HUMPBAC U 8-26-8-17 | 26 | 080S | 170E | 4304734161 | 12053 | Federal | OW | P |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|---|
| Well Name and Number See Attached List | | API Number |
| Location of Well | | Field or Unit Name See Attached List |
| Footage : | County : | Lease Designation and Number |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone: (303) 893-0102

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone:

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments:

Note: Indian Country wells will require EPA approval.

(5/2003)

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU45431 |
| 2. NAME OF OPERATOR: Newfield Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: HUMPBAC UNIT |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0465 FSL 1781 FEL | | 8. WELL NAME and NUMBER: PARIETTE FED 34-24 |
| PHONE NUMBER 435.646.3721 | | 9. API NUMBER: 4304732506 |
| OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 24, T8S, R17E | | 10. FIELD AND POOL, OR WILDCAT: Monument Butte |
| COUNTY: Uintah | | STATE: Utah |

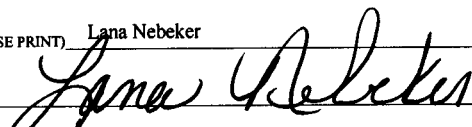
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | SubDate | TYPE OF ACTION | SubDate |
|--|---|---------|--|---------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/05/2005 | | | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - 5 Year MIT | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6-13-05 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above well. (Pariette Federal 34-24-8-17) Permission was give at that time to perform the test on 6-30-05. On 6-30-05 the csg was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbp pressure was 1220 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20852-04459 API# 43-047-32506.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>Lana Nebeker</u> | TITLE <u>Production Clerk</u> |
| SIGNATURE <u></u> | DATE <u>07/07/2005</u> |

(This space for State use only)

**RECEIVED
JUL 08 2005
DIV OF OIL, GAS & MINING**

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: 06/30/05

Test conducted by: Dale Giles

Others present: _____

| | | | |
|---|---|--------------------------------------|--|
| Well Name: <u>Pariette Fed-34-24-8-17</u> | | Type: <u>ER SWD</u> | Status: <u>AC TA UC</u> |
| Field: <u>Humphack Unit</u> | | | |
| Location: _____ | Sec: <u>24</u> | T <u>8</u> N <u>15</u> R <u>17</u> W | County: <u>Uintah</u> State: <u>Ut</u> |
| Operator: <u>Newfield prod-co.</u> | | | |
| Last MIT: <u>1</u> | Maximum Allowable Pressure: <u>1240</u> | PSIG | |

Is this a regularly scheduled test?

☒ Yes ☐ No

Initial test for permit?

☐ Yes ☐ No

Test after well rework?

☐ Yes ☐ No

Well injecting during test?

☒ Yes ☐ No

If Yes, rate: 23 bpd

Pre-test casing/tubing annulus pressure: 0 psig

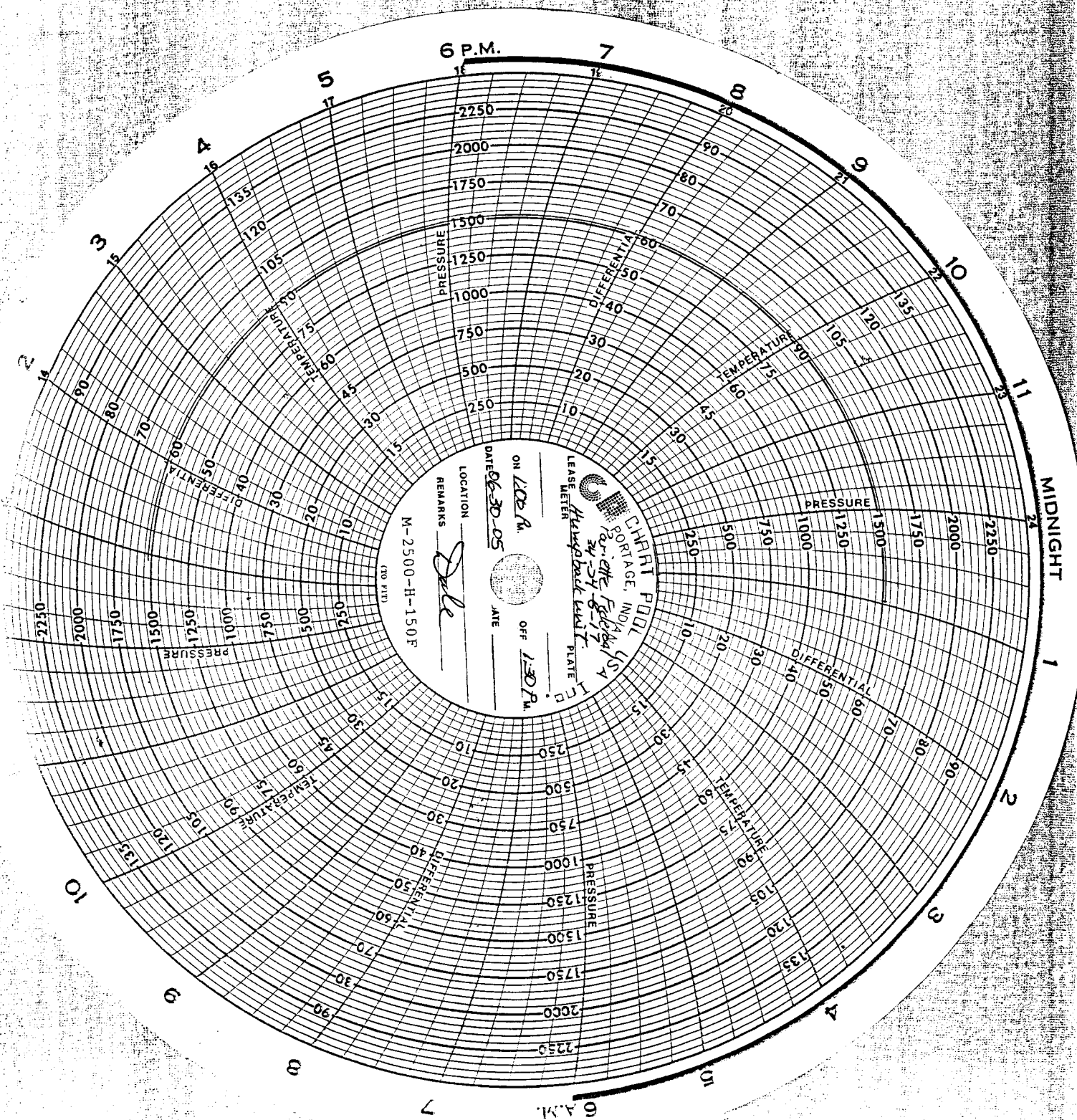
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>1220</u> psig | psig | psig |
| End of test pressure | <u>1220</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1520</u> psig | psig | psig |
| 5 minutes | <u>1520</u> psig | psig | psig |
| 10 minutes | <u>1520</u> psig | psig | psig |
| 15 minutes | <u>1520</u> psig | psig | psig |
| 20 minutes | <u>1520</u> psig | psig | psig |
| 25 minutes | <u>1520</u> psig | psig | psig |
| 30 minutes | <u>1520</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU45431 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: HUMPBAC UNIT |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0465 FSL 1781 FEL | | 8. WELL NAME and NUMBER: PARIETTE FED 34-24 |
| 5. PHONE NUMBER: 435.646.3721 | | 9. API NUMBER: 4304732506 |
| 6. OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 24, T8S, R17E | | 10. FIELD AND POOL, OR WILDCAT: Monument Butte |
| | | COUNTY: Uintah |
| | | STATE: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|--|
| | SubDate | | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/28/2006 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: - | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was recompleted in the Green River Formation. Three new intervals were perforated. The CP.5 sds 5924'-5928' w/4 JSPF, CP1 sds 5990'-5996' w/4 JSPF and the CP4 sds 6150'-6156' w/4 JSPF for a total of 64 shots.

On 2/8/06 Nathan Wiser with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/14/06. On 2/14/06 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20852-04459 API# 43-047-32506

Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE Callie Duncan DATE 02/17/2006

(This space for State use only)

RECEIVED
FEB 21 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2 1 14 06
Test conducted by: Dale Giles
Others present: _____

| | | | |
|---|---|--|--|
| Well Name: <u>Pariette Federal 34-24-8-17</u> | | Type: ER SWD | Status: AC TA UC |
| Field: <u>Humpback unit</u> | | | |
| Location: _____ | Sec: <u>24</u> | T <u>8</u> N <u>10</u> R <u>17</u> E / W | County: <u>Uintah</u> State: <u>UT</u> |
| Operator: <u>Newfield Production co.</u> | | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: <u>1240</u> | | PSIG |

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

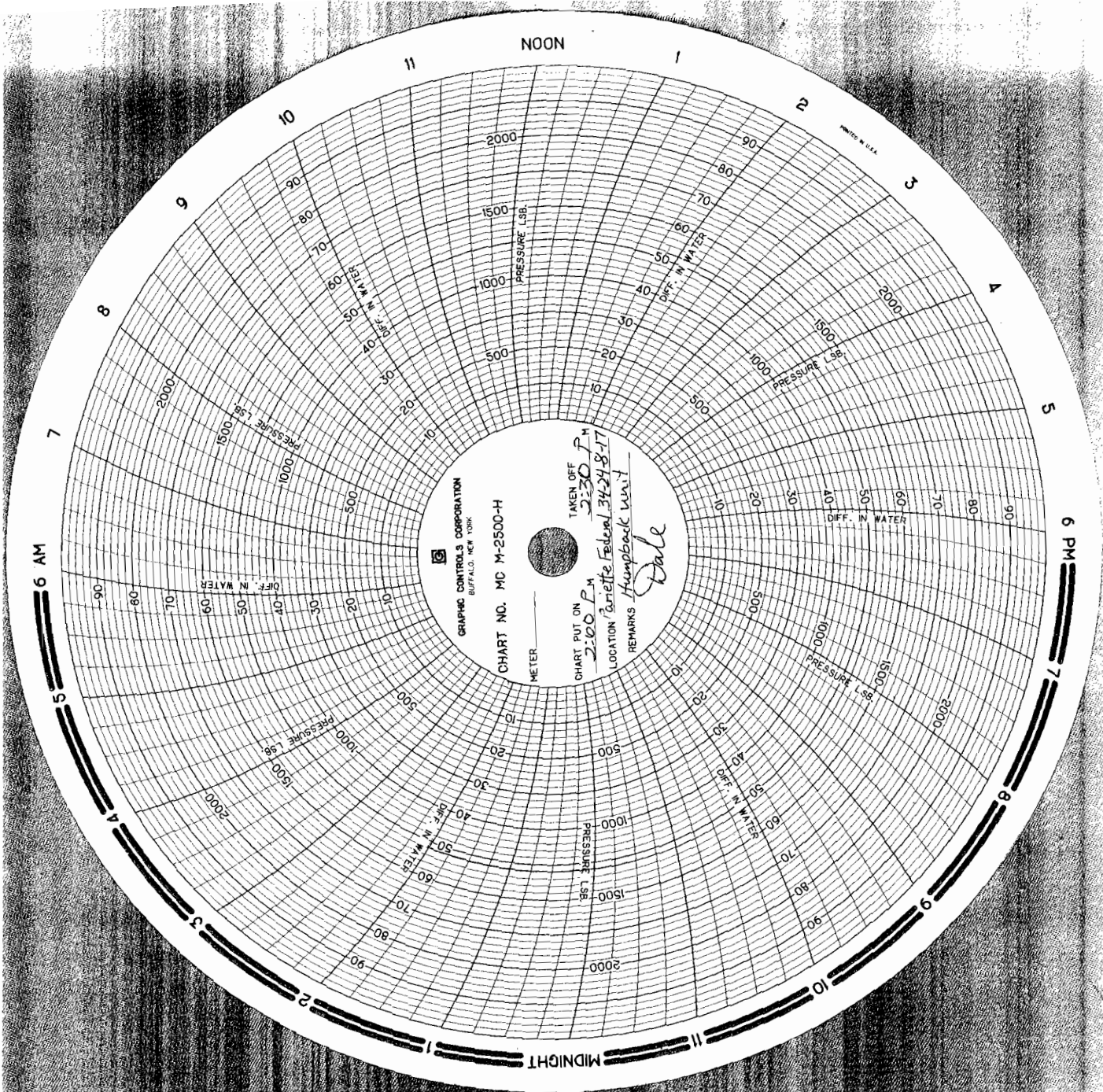
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>0</u> psig | psig | psig |
| End of test pressure | <u>0</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1300</u> psig | psig | psig |
| 5 minutes | <u>1300</u> psig | psig | psig |
| 10 minutes | <u>1300</u> psig | psig | psig |
| 15 minutes | <u>1300</u> psig | psig | psig |
| 20 minutes | <u>1300</u> psig | psig | psig |
| 25 minutes | <u>1300</u> psig | psig | psig |
| 30 minutes | <u>1300</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | | |
|--|--|---|--|
| 1. TYPE OF WELL: | | 5. LEASE DESIGNATION AND SERIAL NUMBER: | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | USA UTU-45431 | |
| 2. NAME OF OPERATOR: | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: | |
| 3. ADDRESS OF OPERATOR: | | GMBU | |
| Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 8. WELL NAME and NUMBER: | |
| 4. LOCATION OF WELL: | | PARIETTE FED 34-24 | |
| FOOTAGES AT SURFACE: 465 FSL 1781 FEL | | 9. API NUMBER: | |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 24, T8S, R17E | | 4304732506 | |
| | | 10. FIELD AND POOL, OR WILDCAT: | |
| | | GREATER MB UNIT | |
| | | COUNTY: UINTAH | |
| | | STATE: UT | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| 04/23/2010 | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Five Year MIT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 04/14/2010 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 04/23/2010 the casing was pressured up to 1525 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1178 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20852-04459 API# 43-047-32506

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 04/26/2010

(This space for State use only)

RECEIVED
APR 28 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 04 123 12010
Test conducted by: Lynn Monson
Others present: _____

| | | |
|--|---------------------|-------------------------|
| Well Name: <u>Paricte Federal 34-24-8-17</u> | Type: <u>ER SWD</u> | Status: <u>AC TA UC</u> |
| Field: <u>Monument Butte</u> | | |
| Location: <u>24</u> Sec: <u>24</u> T <u>8</u> N <u>10</u> R <u>17E</u> W | County: <u>Utah</u> | State: <u>Ut</u> |
| Operator: <u>Newfield</u> | | |
| Last MIT: <u>06 1 30 1 2005</u> Maximum Allowable Pressure: _____ | | PSIG |

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

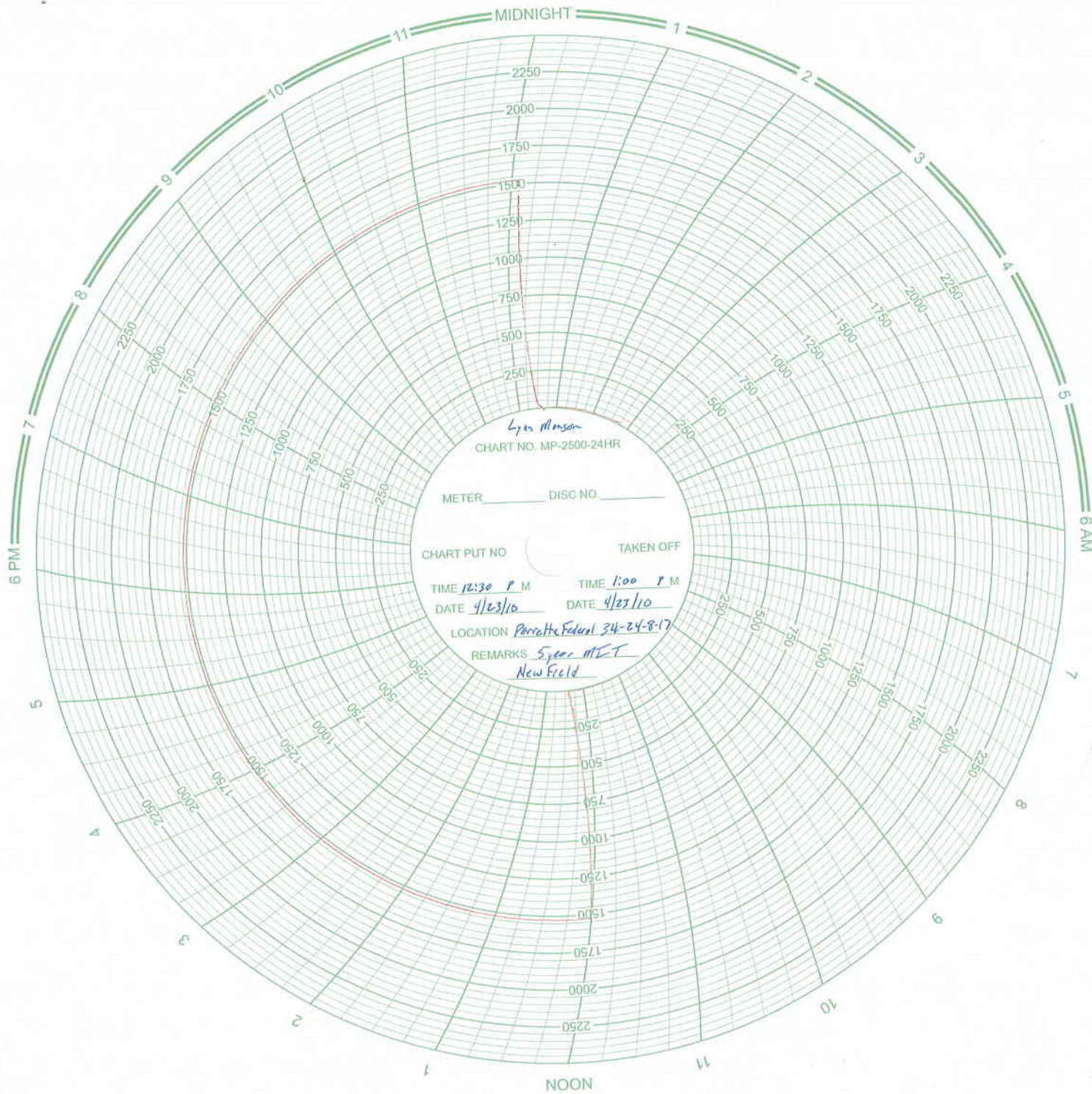
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|------------------------|--|---|---|
| TUBING | PRESSURE | | |
| Initial Pressure | <u>1178</u> psig | psig | psig |
| End of test pressure | <u>1178</u> psig | psig | psig |
| CASING / TUBING | ANNULUS PRESSURE | | |
| 0 minutes | <u>1525</u> psig | psig | psig |
| 5 minutes | <u>1525</u> psig | psig | psig |
| 10 minutes | <u>1525</u> psig | psig | psig |
| 15 minutes | <u>1525</u> psig | psig | psig |
| 20 minutes | <u>1525</u> psig | psig | psig |
| 25 minutes | <u>1525</u> psig | psig | psig |
| 30 minutes | <u>1525</u> psig | psig | psig |
| _____ minutes | _____ psig | psig | psig |
| _____ minutes | _____ psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |


Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: PARIETTE FED 34-24 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FSL 1781 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 24 Township: 08.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43047325060000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/23/2015 | <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | OTHER: 5 YR MIT | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 03/23/2015 the casing was pressured up to 1034 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1342 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04459 | | |
| Approved by the March 30, 2015 Oil, Gas and Mining Date: _____ By:  | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 3/24/2015 | |

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 123 1/5Test conducted by: Dale Giles

Others present: _____

| | | |
|--|---|-------------------------|
| Well Name: <u>Pariette Fed. 34-24-8-17</u> | Type: <u>ER SWD</u> | Status: <u>AC TA UC</u> |
| Field: <u>Monument Butte</u> | | |
| Location: <u>SW/SE</u> Sec: <u>24</u> T <u>8</u> N <u>18</u> R <u>17</u> E/W | County: <u>Watah</u> | State: <u>UT</u> |
| Operator: <u>Newfield production co.</u> | | |
| Last MIT: <u>1</u> | Maximum Allowable Pressure: <u>1434</u> | PSIG |

Is this a regularly scheduled test?

☒ Yes ☐ No

Initial test for permit?

☐ Yes ☒ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☒ Yes ☐ NoIf Yes, rate: 26 bpdPre-test casing/tubing annulus pressure: 0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|------------------------|--|---|---|
| TUBING | PRESSURE | | |
| Initial Pressure | <u>1342</u> psig | psig | psig |
| End of test pressure | <u>1342</u> psig | psig | psig |
| CASING / TUBING | ANNULUS PRESSURE | | |
| 0 minutes | <u>1034</u> psig | psig | psig |
| 5 minutes | <u>1034</u> psig | psig | psig |
| 10 minutes | <u>1034</u> psig | psig | psig |
| 15 minutes | <u>1034</u> psig | psig | psig |
| 20 minutes | <u>1034</u> psig | psig | psig |
| 25 minutes | <u>1034</u> psig | psig | psig |
| 30 minutes | <u>1034</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test ? ☐ Yes ☒ No

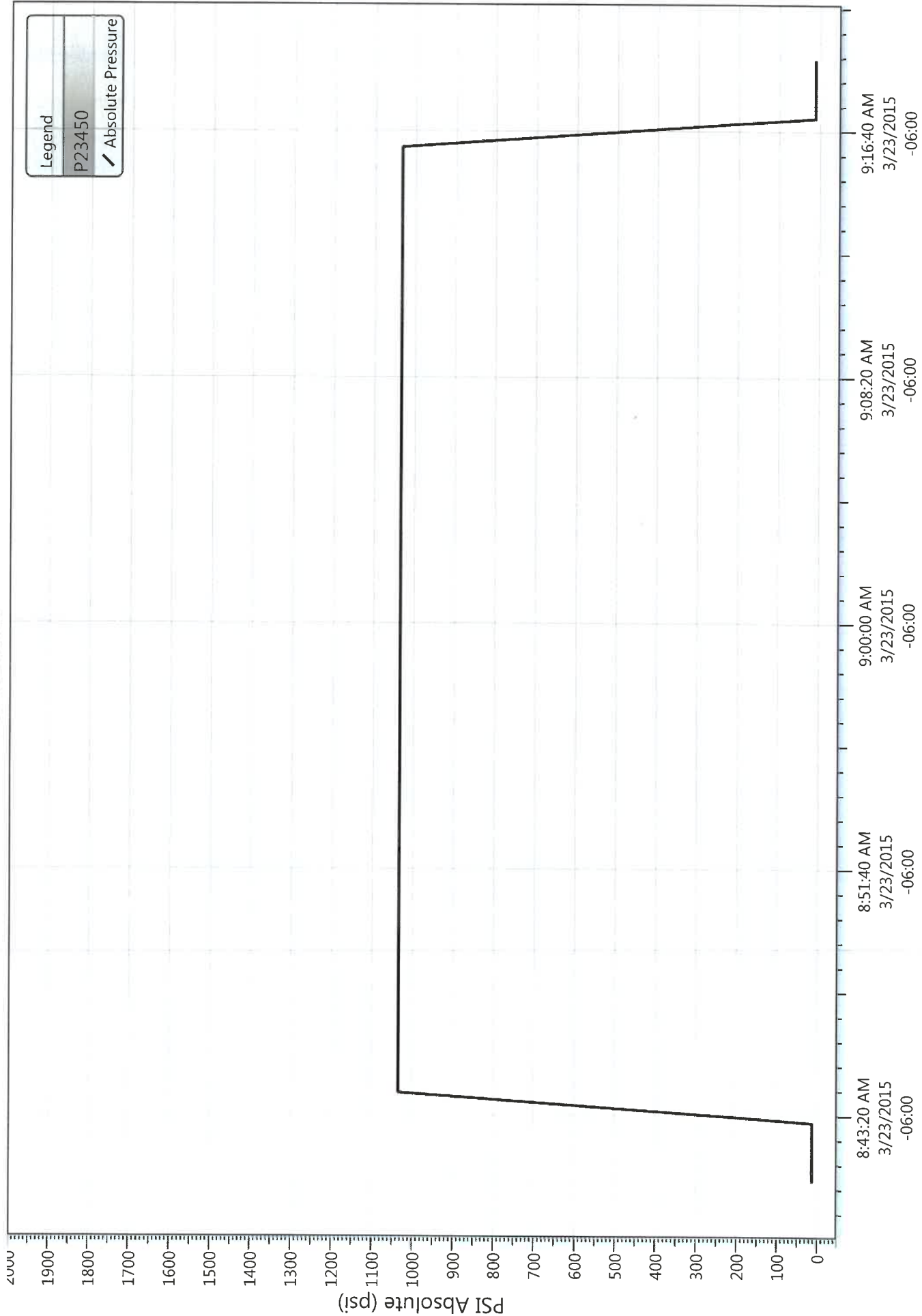
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Pariette Fed. 34-24-8-17 (5 year MIT)

3/23/2015 8:39:53 AM



Spud Date: 3-24-96
 Put on Production: 4-26-96
 Put on Injection: 9-25-00
 GL: 4987' KB: 4997'

Pariette Federal 34-24-8-17

Initial Production: 63 BOPD,
 35 MCPPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (316.2')
 DEPTH LANDED: 326' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Premium to surface.

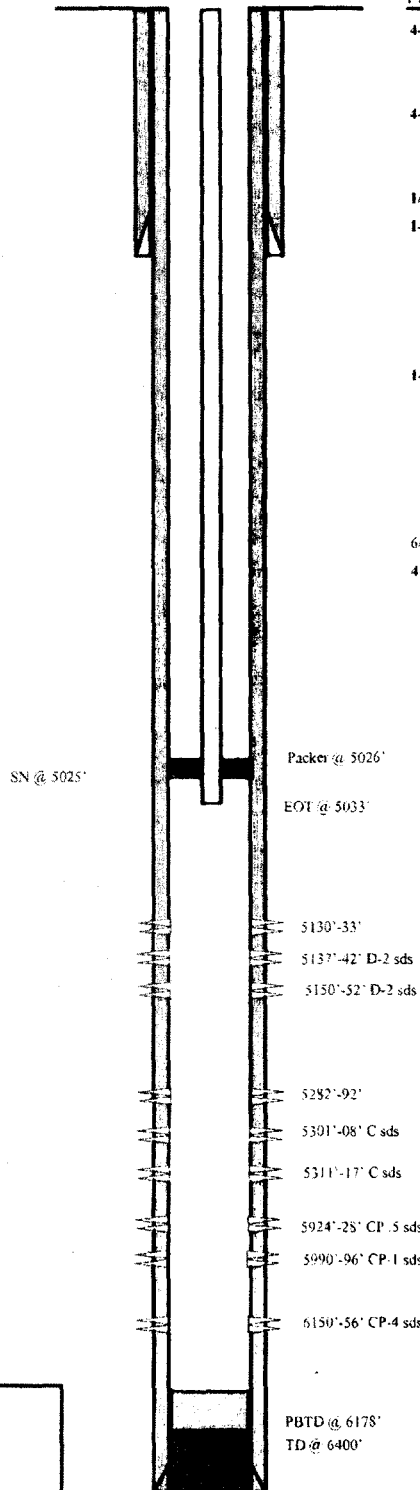
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts
 DEPTH LANDED: 6224' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 160 sx Hufill & 420 sx Premium
 CEMENT TOP AT: 2160'

TUBING

SIZE & GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5024.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5024.9' KB
 ARROWSET PACKER: 5026' KB
 TOTAL STRING LENGTH: EOF @ 5033' KB

Injection Wellbore Diagram



FRAC JOB

4-10-96 5282'-5317' Frac sand as follows:
 90,000# 20/40 sand & 26,341 gal water.
 Treated w/avg press of 1300 psi w/avg rate
 of 25 BPM. ISIP- 1600 psi, 5 min 1474 psi

4-15-96 5130'-5152' Frac sand as follows:
 58,000# 20/40 sand & 18,810 gals water.
 Treated w/avg press of 1600 psi w/avg rate
 of 20 BPM. ISIP-1757 psi, 5 min 1735 psi.

1/27/06 Re-Completion (New Perforations)

1-26-06 6150'-6156' Frac CP4 sands as follows:
 14,613# of 20/40 sand in 169 bbls of
 Lightning 17 frac fluid. Open well w/10 psi
 on tbg & 250 psi on casing. Perfs broke down
 @ 5081 psi back to 3608 psi. Treated @ ave
 pressure of 3078 w/ave rate of 12 bpm w/up to
 6.5 ppg of sand. ISIP was 1600.

1-26-06 5924'-5996' Frac CP.5 & CP1 sands as follows:
 14,322# of 20/40 sand in 162 bbls of
 Lightning 17 frac fluid. Open well with 77
 psi on tbg & 137 psi on casing. Perfs broke
 down @ 3750 psi back to 1935 psi. Treated
 @ ave pressure of 3355 with ave rate of 14.4
 bpm with up to 6.5 ppg of sand. ISIP was
 1550.

6/4/09 Zone Stimulation. Updated tubing detail.

4-23-10 5 YR MIT

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 4-08-96 | 5311'-5317' | 2 JSPF | 12 holes |
| 4-08-96 | 5301'-5308' | 2 JSPF | 14 holes |
| 4-08-96 | 5282'-5292' | 2 JSPF | 20 holes |
| 4-13-96 | 5130'-5133' | 2 JSPF | 6 holes |
| 4-13-96 | 5137'-5142' | 2 JSPF | 10 holes |
| 4-13-96 | 5150'-5152' | 2 JSPF | 4 holes |
| 1-26-06 | 6150'-6156' | 4 JSPF | 24 holes |
| 1-26-06 | 5990'-5996' | 4 JSPF | 24 holes |
| 1-26-06 | 5924'-5928' | 4 JSPF | 16 holes |

NEWFIELD

Pariette Federal 34-24-8-17
 465 FSL & 1781 FEL
 SWSE Section 24-T8S-R17E
 Uintah Co, Utah
 API #43-047-32506; Lease #U-45431